

NOTICE OF PUBLIC MEETING AND PUBLIC HEARING
LORENA CITY COUNCIL
MONDAY, OCTOBER 21, 2024 6:30 P.M.
LORENA CITY HALL
107-A S. FRONTAGE ROAD, LORENA TEXAS

THE PUBLIC WILL BE ABLE TO JOIN THE MEETING BY VIDEOCONFERENCING
AT THE FOLLOWING LINK <https://meet.goto.com/445509237>
The City Council Meeting will be opened to the public.

Questions and comments on items listed on the agenda may be emailed no later than
NOON on the day of the meeting to the City Secretary Monica Hendrix via email to
mhendrix@lorenatx.gov

AGENDA

- 1. Call to Order/Roll Call.**
- 2. Pledge of Allegiance.**
- 3. Recognition of PD Promotions: Lieutenant Peter Rivas and Sergeant Sami Bull.**
- 4. Citizens questions or comments.**
At this time any person with business before the Council not scheduled on the agenda may speak to the Council. Comments are limited to three (3) minutes, and this time is not transferable. Under the Texas Open Meetings Act, the Council is prohibited from discussing, responding, or acting on any comments or items that have not been properly posted on the agenda. This forum is limited to a total of 30 minutes.
- 5. Minutes:**
 - a. August 19, 2024**
 - b. August 26, 2024**
 - c. September 3, 2024**
 - d. September 16, 2024**
 - e. October 14, 2024**
- 6. Discussion and possible action to appoint a candidate to the vacant alderman position for the Lorena City Council.**
- 7. Oath of office to appointed candidate as alderman for the unexpired term.**
- 8. Discussion and possible action on Ordinance 2024-1021-01 approving a negotiated settlement between the Atmos Cities Steerint Committee (ACSC) and Atmos Energy Corp., Mid-Tex Division regarding the Company's 2024 Rate Review Mechanism Filing.**
- 6. Tammie Bowman with Atmos Energy will present the Fueling Our Energy Future report and upcoming neighborhood replacement project.**
- 7. Discussion and possible action on Resolution 2024-1021-01 casting votes to elect directors for the McLennan Central Appraisal District for the year 2025.**
- 8. Discussion and possible action on transfer of 90% of the end of year budgetary net income in the General Fund and Utility Fund to respective Capital Project Funds to save for costly capital projects.**
- 9. Presentation of Summary of Cash and Investments and Budget reports as of September 2024.**
- 10. Discussion and possible action on ratifying the cost of repairing the downtown water tower and the well 2 standpipe due to being an un-budgeted emergency purchase paid out of the capital project fund.**
- 11. Discussion and possible action on Resolution 2024-1021-01 authorizing the City Manager to sell and transfer a 2016 Ford Explorer VIN: 1FM5K8AT6GGC36270 from the Lorena Police Department to the Lorena Volunteer Fire Department.**
- 12. Police Department Report.**
 - a. September 2024 Monthly report**
- 13. City Manager Report.**

- a. Cindy Lane project update.
- b. Update on ARAP projects.
- c. Bright Farms update.

14. Future Agenda Items.

15. Adjourn

I, the undersigned authority, do hereby certify that the above Notice of Meeting of the governing body of the City of Lorena, Texas, was posted on the front door at the Lorena City Hall and the city website on October 17, 2024.

Monica Hendrix

Monica Hendrix-City Secretary

PURSUANT TO SECTION 551.127 OF THE TEXAS GOVERNMENT CODE, AND IN CONJUNCTION WITH THE GUIDANCE AND PROVISIONS PROVIDED BY THE GOVERNOR OF TEXAS IN THE DECLARATION OF DISASTER ENACTED MARCH 13, 2020, MEMBERS OF THE CITY COUNCIL MAY BE PARTICIPATING REMOTELY IN COMPLIANCE WITH THE TEXAS OPEN MEETINGS ACT, AS TEMPORARILY MODIFIED BY THE GOVERNOR.

*Attendance by Other Elected or Appointed Officials – **NOTICE OF POSSIBLE QUORUM:** It is anticipated that members of City Council or other city board, commissions and/or committees may attend the meeting in numbers that may constitute a quorum of the other city boards, commissions and/or committees. Notice is hereby given that the meeting, to the extent required by law, is also noticed as a meeting of the other boards, commissions and/or committees of the City, whose members may be in attendance. The members of the boards, commissions and/or committees may participate in discussions on the same items listed on the agenda, which occur at the meeting, but no action will be taken by such in attendance unless such item and action is specifically provided for on an agenda for that board, commission or committee subject to the Texas Open Meetings Act.*

In compliance with the American with Disabilities Act, the City of Lorena will provide reasonable accommodations for persons attending and/or participating in City Council meetings. The facility is wheelchair accessible, with handicap parking available at the side of the building. Requests for sign interpreters or special services must be received seventy-two (72) hours prior to the meeting by calling the City Secretary at 254-857-4641.

PROCEDURES FOR CITIZEN PARTICIPATION AT MEETINGS

The meetings will be streamed live on the City of Lorena's Facebook page.

Citizens who wish to address the Council on any item on the agenda or under the hearing of visitors, must submit questions via email to the City Secretary Monica Hendrix @ mhendrix@lorenatx.gov or in person at Lorena City Hall at 107-A S. Frontage Road by NOON on the day of the meeting. Your comments will be read into the records during the meeting.

Council may not comment publicly on issues raised during citizen comments that are not listed on the agenda but may direct the City Manager to resolve or request the matter to be placed on a future agenda. Such public comments shall not include any "deliberation" as defined by Chapter 551 of the Government Code, as now or hereafter amended.

Lorena City Council Meeting 10-21-2024
Oct 21, 2024, 6:30 – 8:30 PM (America/Chicago)

Please join my meeting from your computer, tablet or smartphone.

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You can also dial in using your phone.

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Subject: Notification to Council of the promotion of Sergeant Peter Rivas to the rank of Lieutenant.

Background Information:

As our department continues to grow, so do our responsibilities. With the guidance of city leadership and the council's approval, we were blessed on October 1, 2024, with the new position of Operations Lieutenant. This position is responsible for both divisions within the department, patrol and SRO. This position will oversee the department's daily operations and provide leadership to staff. While several are capable of the duties, only one person staff agreed would fit the mold. The City of Lorena has employed Peter Rivas since January 2011. Officer Rivas, with his extensive experience in various roles within the Lorena Police Department, including patrol, K-9, Criminal Investigations Detective, United States Department of Treasury Internal Revenue Service Drug Task Force, and most recently, School Resource Officer and Supervisor, is well-equipped to take on this new role.

This position will also allow Lt. Rivas to further develop his skills and knowledge, preparing him to navigate the administrative role with confidence and competence.

Current Findings: Please help me in congratulation Peter Rivas on his promotion as Lieutenant.

Recommendation: No recommendation submitted

Subject: Notification to Council of the promotion of Officer Sami Bull to the rank of Sergeant

Background Information:

Creating a lieutenant position allowed a sergeant vacancy in our school resource program. As the department began to look for Sgt. Rivas's replacement, we recognized there were several options available. In a memo to staff, I outlined those options and requested feedback. While unsurprised, I received unanimous input from staff regarding who should lead our School Resource program moving forward. The overwhelming support for Sami Bull was a clear indication of the staff's confidence in her leadership. Her peers and supervisors selected her as one with the skill set needed to continue moving this program in the right direction.

Sami's academic background is impressive, having graduated from Baylor University with a Bachelor's Degree in Sociology and a Master's Degree in Sports Management. Before her law enforcement career, Sami worked in higher education for seven years at Baylor University, where she performed roles as admissions coordinator, counselor, and assistant director of international admissions. In her time as a School Resource Officer, Sami has made a significant impact on her students, staff, co-workers, and supervision, both at the PD and ISD. Her work serves as an inspiration and a motivation for all of us.

Current Findings: Please help me in congratulating Sami Bull on her promotion to Sergeant.

Recommendation: No recommendation submitted

NOTICE OF PUBLIC MEETING AND PUBLIC HEARINGS
LORENA CITY COUNCIL
MONDAY, AUGUST 19, 2024 6:30 P.M.
LORENA CITY HALL
107-A S. FRONTAGE ROAD, LORENA TEXAS

THE PUBLIC WILL BE ABLE TO JOIN THE MEETING BY VIDEOCONFERENCING
AT THE FOLLOWING LINK <https://meet.goto.com/821756101>
The City Council Meeting will be opened to the public.

Questions and comments on items listed on the agenda may be emailed no later than
NOON on the day of the meeting to the City Secretary Monica Hendrix via email to
mhendrix@lorenatx.gov

MINUTES

1. Call to Order/Roll Call.

Mayor Ross called the meeting to order at 6:35 p.m. Council members present were Mayor Tommy Ross, Jason Blaneck, Emily McKenzie, Katrina George and Brad Wetzel. Kelly Yarbrough was present via teleconference.

2. Pledge of Allegiance.

Mayor Ross led the Pledge of Allegiance.

3. Citizens questions or comments.

At this time any person with business before the Council not scheduled on the agenda may speak to the Council. Comments are limited to three (3) minutes, and this time is not transferable. Under the Texas Open Meetings Act, the Council is prohibited from discussing, responding, or acting on any comments or items that have not been properly posted on the agenda. This forum is limited to a total of 30 minutes.

No visitors spoke.

4. Approval of Minutes:

a. July 15, 2024 Regular Meeting

b. July 29, 2024 Called Meeting

MOTION: Emily McKenzie motioned to approve the minutes of July 15th and July 29th, 2024.

SECOND: Katrina George

FOR: Jason Blaneck, Katrina George, Kelly Yarbrough, Emily McKenzie and Brad Wetzel.

AGAINST: None

ABSENT: None

Motion carried 5-0.

5. Discussion and possible action to appoint the following applicants to the EDC Board of Directors:

a. Jake Dickson to open seat 6 term expiring October 2024

b. Hobson Howell Jr. to open seat 7 term expiring October 2025

MOTION: Emily McKenzie move to appoint Jake Dickson and Hobson Howell Jr. to seats 6 and 7 of the EDC Board of Directors with terms expiring October 2024 and October 2025.

SECOND: Brad Wetzel

FOR: Jason Blaneck, Katrina George, Kelly Yarbrough, Emily McKenzie and Brad Wetzel.

AGAINST: None

ABSENT: None

Motion carried 5-0.

6. Presentaion of water and wastewater rate study by Justin Rasor of Raftelis.

Justin Rasor with Raftelis presented the water and wastewater rate study with the city council. Rasor explained what components are looked at during a rate study and what drives the rates. Lorena water and sewer rates and fees must fund operations and capital projects as well as maintain reserves and debt service growth. The rates also need to fund growth and ensure customer rate equity. Rasor reviewed the financial plan drivers and the utility financial plan and gave recommendations for future rates.

7. Discussion and possible action adopting Ordinance 2024-0819-01 adjusting the minimum and volumetric water and sewer rates to become effective October 1, 2024 for FY 24, 25, and 26.

MOTION: Katrina George

SECOND: Emily McKenzie

FOR: Jason Blaneck, Katrina George, Kelly Yarbrough, Emily McKenzie and Brad Wetzel.

AGAINST: None

ABSENT: None

Motion carried 5-0.

8. Presentation and discussion on the proposed 2024-2025 Fiscal Year Budget.

Kevin Neal presented the FY 2025 Budget to the council and gave the following notable changes:

1. New transfer from general fund capital project fund into general fund, funded from interest on capital project fund reserves.
2. Reduction in vehicle allowance for City Manager to 10% to be in line with COLA.
3. Offsetting the 25% match of Police Department's body camera grant with forfeiture funds as opposed to utilizing capital project funds (approved by Chief Holt).
4. Increase in capital fund transfer for utility fund.
5. Increase of 0.50% of proposed sanitation rate adjustment.
6. Increasing COLA from 5% to 10%

There was a lengthy discussion about the Police Department pay and the shortage there due to the pay for officers compared to other cities. Katrina George and Emily McKenzie spoke about the crisis in the police department due to officer shortage and the possible burnout of the officers currently employed. Katrina George says a market adjustment should be made for the PD for pay. Jason Blaneck spoke and feels the budget needs to be looked at to see if there is money that is put back for other things that could possibly be spent for higher salaries. Brad Wetzel also spoke and gave his thoughts on the discussion. After the discussion it was decided to hold a Budget Workshop to further discuss the budget.

9. Public Hearing:

Conduct a public hearing on the proposed 2024-2025 Fiscal Year Budget

Mayor Ross opened the public hearing at 8:15 p.m. No citizens spoke and the hearing closed at 8:16 p.m.

10. Public Hearing:

Conduct a public hearing on the proposed 2024 Tax Rate.

Mayor Ross opened the public hearing at 8:16 p.m. No citizens spoke and the hearing closed at 8:17 p.m.

11. Discussion and possible action on Budget Amendment 2024-03.

Linda Klump explained the budget amendment is as follows:

1. Amend General Fund budget for development review fees and reimbursements and for unbudgeted TIRZ administration expenses and reimbursements
2. Amend General Fund budget for unbudgeted retention and sign on bonuses, capitalized car repairs in excess of budget, and overtime in excess of budget offset by under budgeted sales tax revenue
3. Amend Forfeiture Fund budget for use of forfeiture funds for equipping budgeted vehicles
4. Amend Street Maintenance Fund budget for funding and expenses related to street maintenance project approved by Council
5. Amend General Fund Capital Project Fund for transfer to fund street maintenance project and for unbudgeted copier purchase
6. Amend Utility Capital Project Fund for trailer purchase using 2023 auction funds and for equipment for budgeted truck purchase

MOTION: Brad Wetzel motioned to approve budget amendment 2024-03.

SECOND: Jason BlaneK

FOR: Jason BlaneK, Katrina George, Kelly Yarbrough, Emily McKenzie and Brad Wetzel.

AGAINST: None

ABSENT: None

Motion carried 5-0.

12. Discussion and possible action approving the Tax Increment Reinvestment Zone (TIRZ) proposed Fiscal Year 2024-2025 Budget.

Kevin Neal explained this is the proposed budget by the TIRZ Board that is a part of the proposed city budget. Emily McKenzie as where the TIRZ gets their money and Neal explained.

MOTION: Jason BlaneK motioned to approve the TIRZ proposed FY 2024-2025 budget.

SECOND: Emily McKenzie

FOR: Jason BlaneK, Katrina George, Kelly Yarbrough, Emily McKenzie and Brad Wetzel.

AGAINST: None

ABSENT: None

Motion carried 5-0.

13. Discussion and possible action approving the Lorena Economic Development Corporation(LEDc) proposed Fiscal Year 2024-2025 budget.

Brad Wetzel explained most of the budget is carry over and added a line item for training for each member of the EDC.

MOTION: Jason BlaneK motioned to approve the Lorena EDC proposed FY 2024-2025 budget.

SECOND: Katrina George

FOR: Jason BlaneK, Katrina George, Kelly Yarbrough, Emily McKenzie and Brad Wetzel.

AGAINST: None

ABSENT: None

Motion carried 5-0.

14. Discussion and possible action accepting the 2022 Street Improvement Project as complete.

Kevin Neal informed council the City Engineer recommends that City Council accept the 2022 Street Improvement Project as complete with warranty dates retroactive to the dates of April 24, 2024 and July 26, 2024. Neal also explained there is a remaining balance of \$209,099.29 remaining of the bonds funds after completion of the project. Due to the great market price and interest Lorena was able to secure for our bond funds, we will have to complete an arbitrage compliance audit for the City's debt. This remaining balance will be applied to the arbitrage audit and fees. Should any funds remain after arbitrage, then those funds will be used towards an upcoming roadway project. Also attached is a summary of the 2022 street bond funds along with a brochure on arbitrage.

MOTION: Emily McKenzie

SECOND: Brad Wetzel

FOR: Jason Blane, Katrina George, Kelly Yarbrough, Emily McKenzie and Brad Wetzel.

AGAINST: None

ABSENT: None

Motion carried 5-0.

15. Discussion and possible action adopting a city policy for certification / education Pay.

The City of Lorena currently pays for required certification training for both the Police Department and the Utility Department. The method by which these departments are compensated is not uniform between departments. The proposed policy will equally compensate all City Staff members cross the board and provide compensation for employees who hold a degree from a school of higher education.

MOTION: Brad Wetzel motion to adopt a city policy for certification/education pay.

SECOND: Jason Blane

FOR: Jason Blane, Katrina George, Kelly Yarbrough, Emily McKenzie and Brad Wetzel.

AGAINST: None

ABSENT: None

Motion carried 5-0.

16. Discussion and possible action awarding the City of Lorena Frontage Road water line improvements for Southern Contractors Group LLC for in the amount of \$149,439.00.

For many years, the City of Lorena has been aware of a 6-inch water main that is directly under a building. The City has remained very lucky, and this water main has not developed a need for repair beneath the building. Many different times City Staff has researched ways to fund the replacement of this water main in an effort to be proactive for its rerouting from beneath that building. A unique opportunity arose when the federal government awarded the American Rescue Plan Act (ARPA) funding to help municipalities address aging infrastructure. This project will be funded solely by federal dollars from the ARPA funding, with no City dollars spent on this project.

MOTION: Emily McKenzie motioned to award Southern Contractors Group LLC the bid for water line improvement to Lorena Frontage Road water line in the amount of \$149,439.00.

SECOND: Katrina George

FOR: Jason Blane, Katrina George, Kelly Yarbrough, Emily McKenzie and Brad Wetzel.

AGAINST: None

ABSENT: None

Motion carried 5-0.

17. Discussion and possible action ratifying the purchase of a server for the Police Department through DDI Capital with a 36-month lease option of \$899.00 per month totaling \$32,364.00.

Due to the age and storage capacity limitations with the current Police Department server, it started having problems, but after detailed examination by Extraco Technologies, it could not be repaired. Extraco recommended immediate replacement for compliance with state regulations for Police Departments. In accordance with the City's Purchasing Policy, the City Manager acquired a new server for the Police Department as an emergency, unbudgeted purchase. The total cost to replace the server was \$31,150.00 for purchase or \$32,364.00 for a 36-month lease. City Staff decided to go with the lease in order to properly plan for future planned server replacement and not have an emergency situation like this in the future. At the end of our 36-month lease, the City simply turns in our current server and updates our lease for a new server. Due to the total amount of this purchase being over \$10,000.00, the City Council is required to ratify this purchase in accordance with the City's Purchasing Policy for auditing and transparency purposes.

MOTION: Katrina George motioned to ratify the purchase of a server for the Police Department through DDI Capital with a 36-month lease option of \$899.00 per month totaling \$32,364.00.

SECOND: Brad Wetzel

FOR: Jason Blane, Katrina George, Kelly Yarbrough, Emily McKenzie and Brad Wetzel.

AGAINST: None

ABSENT: None

Motion carried 5-0.

18. Discussion and possible action on adopting ordinance number 2024-0819-02 imposing a moratorium on the connection of property outside the city limits of Lorena, Texas, which is also outside the city's certificated area to the City of Lorena's Water Supply System.

Kevin Neal explained this is an action taken every year and is for outside the city limits and outside the CCN. By doing this, it saves water for customers inside the our water service area.

MOTION: Katrina George motioned to adopt ordinance number 2024-0819-02 imposing a moratorium on the connection of property outside the city limits of Lorena, Texas, which is also outside the city's certificated area to the City of Lorena's Water Supply System.

SECOND: Jason Blaneck

FOR: Jason Blaneck, Katrina George, Kelly Yarbrough, Emily McKenzie and Brad Wetzel.

AGAINST: None

ABSENT: None

Motion carried 5-0.

19. Discussion and possible action on further direction for infrastructure improvements in the southern most areas of the Lorena water system.

Ginger Tolbert with KPA Engineering was here and discussed the different studies and cost to improve the infrastructure in the southern most areas of the Lorena water system. All of these options will cost over a million dollars. Mr. Neal wanted to bring this information to the council to inform them of the options to be in compliance with TCEQ. Kevin Neal will work up an average of the cost of repairs that have been made to the creek crossings and lines in this area over the past years.

20. Police Department Report.

a. July 2024 Monthly report

Calls for service in July were 146. There were 177 traffic stops in July. 7 arrest were made in July.

In reviewing the report, Emily McKenzie was concerned about the PD staff shortage and not being able to assist other agencies. McKenzie also wanted to know the impact of the Roadster on the police department. Chief Holt doesn't have those stats. Holt did say Roadster has brought about circumstances that Lorena PD is not used to.

21. City Manager Report.

No report.

22. Future Agenda Items.

Budget Workshop will be held on August 26th at 6:30 p.m.

23. Adjourn

Due to no further business the meeting adjourned at 9:17 p.m.

These minutes were approved this 21st day of October 2024.

Tommy Ross, Mayor

Attest:

Monica Hendrix, City Secretary

**NOTICE OF PUBLIC MEETING & WORKSHOP
LORENA CITY COUNCIL
MONDAY, AUGUST 26, 2024 6:30P.M.
LORENA CITY HALL
107-A S. FRONTAGE ROAD, LORENA, TEXAS**

MINUTES

1. Call to Order.

Mayor Ross called the workshop to order at 6:30 p.m. Council members present were Emily McKenzie, Katrina George, Jason BlaneK and Brad Wetzel. Kelly Yarbrough was present via teleconference.

2. Workshop to discuss the proposed 2024-2025 Fiscal Year Budget.

There was discussion about the budget and when to have budget workshops in the future. Council discussed department wish list and employee pay increases.

3. Adjourn.

The budget workshop adjourned at 8:22 p.m

These minutes were approved this 21st day of October 2024.

Tommy Ross, Mayor

Attest:

Monica Hendrix, City Secretary

**NOTICE OF CALLED MEETING AND PUBLIC HEARING
LORENA CITY COUNCIL
TUESDAY, SEPTEMBER 3, 2024, 6:30 P.M.
LORENA CITY HALL
107-A S. FRONTAGE ROAD, LORENA TEXAS**

THE PUBLIC WILL BE ABLE TO JOIN THE MEETING BY VIDEOCONFERENCING
AT THE FOLLOWING LINK <https://meet.goto.com/893125333>

Questions and comments on items listed on the agenda may be emailed no later than
NOON on the day of the meeting to the City Secretary Monica Hendrix via email to
mhendrix@lorenatx.gov

MINUTES

1. Call to Order/Roll Call.

Mayor Ross called the meeting to order at 6:44 p.m. due to technical difficulties.

Council members present were Mayor Tommy Ross, Mayor Protem Kelly Yarbrough, Jason Blaneck, Katrina George, Emily McKenzie and Jason Blaneck.

City Staff present were Monica Hendrix, Scott Holt, Kyler Jones, Linda Klump, Kevin Neal and Peter Rivas.

2. Pledge of Allegiance

Mayor Ross led the pledge of allegiance.

3. Citizens questions or comments.

At this time any person with business before the Council not scheduled on the agenda may speak to the Council. Comments are limited to three (3) minutes, and this time is not transferable. Under the Texas Open Meetings Act, the Council is prohibited from discussing, responding, or acting on any comments or items that have not been properly posted on the agenda. This forum is limited to a total of 30 minutes.

4. Public Hearing:

Conduct a public hearing on the Proposed 2024 Tax Rate of .537832.

Mayor Ross opened the public hearing at 6:45 p.m. No citizens spoke and the public hearing closed at 6:46 p.m.

5. Discussion and possible action on Ordinance 2024-0903-01 accepting the 2024 Certified Tax Roll.

MOTION: Brad Wetzel motioned to approve Ordinance 2024-0903-01 accepting the 2024 Certified Tax Roll.

SECOND: Katrina George

FOR: Jason Blaneek, Katrina George, Kelly Yarbrough, Emily McKenzie and Brad Wetzel.

AGAINST: None

ABSENT: None

Motion carried 5-0.

6. Discussion and possible action on Ordinance 2024-0903-02 adopting the 2024-2025 fiscal year budget.

MOTION: Brad Wetzel motioned to approve Ordinance 2024-0903-02 adopting the budget for Fiscal Year 2024-2025.

SECOND: Katrina George

FOR: Jason Blaneek, Katrina George, Kelly Yarbrough, Emily McKenzie and Brad Wetzel.

AGAINST: None

ABSENT: None

Motion carried 5-0.

7. Discussion and possible action on Ordinance 2024-09-03 adopting the 2024 property tax rate of .537832.

MOTION: Emily McKenzie moved that the property tax rate be increased by the adoption of a tax rate of 0.537832, which is effectively a 5.23 percent increase in the tax rate.

SECOND: Brad Wetzel

FOR: Jason Blaneek, Katrina George, Kelly Yarbrough, Emily McKenzie and Brad Wetzel.

AGAINST: None

ABSENT: None

Motion carried 5-0.

8. Discussion and possible action on ratification of the property tax increase reflected in the 2024-2025 fiscal year budget.

MOTION: Brad Wetzel motioned to approve the ratification of the property tax increase reflected in the 2024-2025 Fiscal Year budget.

SECOND: Katrina George

FOR: Jason Blaneek, Katrina George, Kelly Yarbrough, Emily McKenzie and Brad Wetzel.

AGAINST: None

ABSENT: None

Motion carried 5-0.

9. Adjourn

Due to no further business the meeting adjourned at 6:50 p.m.

These minutes were approved this 21st day of October 2024.

Tommy Ross, Mayor

Attest:

Monica Hendrix, City Secretary

**NOTICE OF PUBLIC MEETING
LORENA CITY COUNCIL
MONDAY, SEPTEMBER 16, 2024 6:30 P.M.
LORENA CITY HALL
107-A S. FRONTAGE ROAD, LORENA TEXAS**

THE PUBLIC WILL BE ABLE TO JOIN THE MEETING BY VIDEOCONFERENCING
AT THE FOLLOWING LINK <https://meet.goto.com/237056413>
The City Council Meeting will be opened to the public.

Questions and comments on items listed on the agenda may be emailed no later than
NOON on the day of the meeting to the City Secretary Monica Hendrix via email to
mhendrix@lorenatx.gov

MINUTES

1. Call to Order/Roll Call.

Mayor Ross called the meeting to order at 6:30 p.m. Council members present were Mayor Tommy Ross, Jason Blaneck, Emily McKenzie and Brad Wetzel. Mayor Protem Kelly Yarbrough was present via teleconference. Council members absent: none.

City Staff present were Monica Hendrix, Scott Holt, Kyler Jones, Linda Klump, Kevin Neal and Peter Rivas.

2. Pledge of Allegiance.

Mayor Tommy Ross led the pledge.

3. Citizens questions or comments.

At this time any person with business before the Council not scheduled on the agenda may speak to the Council. Comments are limited to three (3) minutes, and this time is not transferable. Under the Texas Open Meetings Act, the Council is prohibited from discussing, responding, or acting on any comments or items that have not been properly posted on the agenda. This forum is limited to a total of 30 minutes.

Steven Bostick a former GM at Roadster Travel Center spoke. Bostick stressed that he resigned from the Roadster and is not a disgruntled employee but has concerns about things that are going on at the Roadster. Says policies and procedures are not being followed. Bostick voiced concerns about no parking signs being posted, security of CBD products, fire code inspections, mowing of bar ditches, underground fuel leak, food safety and shop lifting.

Citizen and Planning and Zoning member Allison Vrana spoke and voiced her concerns over the semis parking over-night at the Roadster Travel Center. Vrana wants to petition the city council to review the July 12, 2021 minutes of the P&Z meeting and the Conditional Use Permit. Vrana read excerpts of the minutes to council. Vrana is concerned about drugs and prostitution coming to Lorena and is urging the council to review the ordinances pertaining to over-night parking.

4. Discussion and possible action to approve the re-appointment of the EDC Board of Directors:

Seat 2 - Kelly Yarbrough: Term expires Oct. 2024

Seat 3 - Billy Borunda: Term expires Oct. 2024

Seat 4 - Kyle Miller: Term expires Oct. 2024

Seat 6 – Jake Dickson: - Term expires Oct. 2024

MOTION: Brad Wetzel motioned to re-appointment of the EDC Board of Directors listed on the agenda.

SECOND: Jason BlaneK

FOR: Jason BlaneK, Kelly Yarbrough, Emily McKenzie and Tommy Ross.

AGAINST: None

ABSTAIN: None

ABSENT: None

Motion carried 4-0.

5. Discussion and possible action on ratifying the purchase of automated gate entry to Public Works (wastewater plant) facility and amend budget accordingly.

The Public Works department maintains and houses their heavy equipment at the City's old wastewater plant facility. Due to competing projects and limited funding, a proposed project of installing an electronic gate at that facility to secure the premises and streamline transportation of heavy equipment from that site has been deferred for some time.

Staff recommends ratifying the purchase and installation of an electronic gate at the Public Works Facility from Metal Dynamic Worx for \$16,081 and amend the budget as proposed to fund the project

MOTION: Brad Wetzel motioned to ratify the purchase of an automated gate entry to the Public Works (wastewater plant) facility and amend budget accordingly.

SECOND: Jason BlaneK

FOR: Jason BlaneK, Kelly Yarbrough, Emily McKenzie and Tommy Ross.

ABSTAIN: None

ABSENT: None

Motion carried 4-0.

6. Discussion and possible action on Ordinance 2024-0916-01 approving the increase in customer rates for solid waste services based on increased cost of service to Frontier Waste Solutions.

The City of Lorena Budget for Fiscal Year 2025 approved at the September 3, 2024 City Council meeting was prepared based on a 5.5% increase in sanitation rates for all classes of sanitation customers to meet expected increases in expenses. This Ordinance provides those adjusted sanitation rates to support the adopted budget with an effective date of October 1, 2024.

MOTION: Jason BlaneK motion to approve Ordinance 2024-0916-01 approving the increase in customer rates for solid waste services based on increased cost of service to Frontier Waste Solutions.

SECOND: Brad Wetzel

FOR: Jason BlaneK, Kelly Yarbrough, Emily McKenzie and Tommy Ross.

ABSTAIN: None

ABSENT: None

Motion carried 4-0.

7. Discussion and possible action on Resolution 2024-0916-01 nominating candidates for the McLennan Central Appraisal District Board of Directors for the year 2025.

No action.

8. Discussion and possible action to cast votes for the election of Places 11-14 of the Board of Trustees for the Texas Municipal League Intergovernment Risk Pool.

MOTION: Kelly Yarbrough motioned to cast votes for Place 11-Randy Criswell, Place 12-Cedric Davis, Sr., and Place 13-Harlan Jefferson.

SECOND: Emily McKenzie

FOR: Jason BlaneK, Kelly Yarbrough, Emily McKenzie and Tommy Ross.

ABSTAIN: None

ABSENT: None
Motion carried 4-0.

9. Discussion and possible action awarding the 2024 Street Improvement Project for Cindy Lane to Kasparian Underground LLC in the amount of \$174,900.00.

Cindy Lane, along with many other streets, is much overdue for much-needed repairs. Cindy Lane was identified as a street that the City would have liked to be part of the 2022 street bond project; however, it was removed from the list of streets due to funding constraints. Since the City of Lorena has now had an election to utilize a portion of sales tax revenue for street maintenance, City staff recommended to City Council during the June 2024 meeting to advertise for bid the scope of work to rehab Cindy Lane. The City Council approved this recommendation with a unanimous vote. As a result of that decision, you have before you this agenda item for consideration.

On August 22, 2024, a public bid opening was held at the Lorena City Hall. Lorena received two bids for the 2024 Street Improvement Project for Cindy Lane. The low bidder was Kasparian Underground LLC. After the City's Engineer tabulated the bid schedules for both completeness and accuracy, a letter of recommendation was sent to the City recommending Kasparian Underground LLC be awarded the bid.

MOTION: Brad Wetzel motioned to award the 2024 Street Improvement Project for Cindy Lane to Kasparian Underground LLC in the amount of \$174,900.00.

SECOND: Jason Blaneck

FOR: Jason Blaneck, Kelly Yarbrough, Emily McKenzie and Tommy Ross.

ABSTAIN: None

ABSENT: None

Motion carried 4-0.

10. Police Department Report.

a. August 2024 Monthly report

There were 193 Calls for Service, 212 Traffic stops, 9 total arrest in August 2024.

Holt informed council the renewal for the Texas Police Chiefs Association Best Practices accreditation will be happening in 2025. Holt says Lorena PD is one of 221 departments in the state of Texas out of 2800 departments that is accredited. There are 173 standards that are reviewed for accreditation.

11. City Manager Report.

a. Waco Animal shelter update.

Neal reported the Central Texas Humane Society is no longer associated with the Waco Animal Shelter.

b. Unannounced random TCEQ inspection.

There was a surprise inspection from TCEQ at city facilities and the city passed with no violations. Neal wanted to recognize Public Works Director Kyler Jones and his staff for the great work that they do to stay in compliance.

12. Future Agenda Items.

Appointment of vacant alderman position.

Brad Wetzel would like to see a report on the parking situation at Roadster and the requirement for signage.

13. Adjourn

Due to no further business the meeting adjourned at 7:11 p.m.

These minutes were approved this 21st day of October 2024.

Tommy Ross, Mayor

Attest:

Monica Hendrix, City Secretary

**NOTICE OF JOINT PUBLIC MEETING
LORENA PLANNING AND ZONING COMMISSION AND LORENA CITY COUNCIL
MONDAY, OCTOBER 14, 2024 6:00 P.M.
LORENA CITY HALL
107-A S. FRONTAGE ROAD, LORENA TEXAS**

WORKSHOP MINUTES

1. Call to Order/Roll Call.

Mayor Ross called the joint workshop to order at 6:30 p.m. Council members present were Mayor Tommy Ross, Mayor Protem Kelly Yarbrough, Jason Blane, Emily McKenzie and Brad Wetzel. Planning and Zoning members present were Chairman Don Bagby, Co-Chairman Gary Payne, Julie Becker and Allison Vrana.

City Staff present were City Secretary Monica Hendrix, Public Works Director Kyler Jones and City Manager Kevin Neal.

2. Introduction of WBW Development Team.

Douglas Reinke, COO with WBW Development introduced Adrienne Donatucci, Ronan O'Connor, Skyler Seeno and stated they are here to present a Planned Development District they have been working on.

3. Workshop on what a Planned Development-PD is and the process to approve a PD by the Planning and Zoning Commission and City Council.

City Manager Kevin Neal explained to council and P&Z what a Planned Development is and how the process works to approve a Planned Development zoning district.

4. Presentation of WBW Development Team's conceptual plans for future development of a PD in Lorena on approximately 261 acres of land located on Cooksey Lane between the corners of Birdie Land and Southwinds Drive. (Note: This presentation is informational only and no action will be taken by the P&Z and City Council at this time.)

Andrienne Donatucci presented a slide show of the possible future Planned Development, Turner Ranch which would include approximately 1020 single family homes once completely built out. This development would include diverse quality housing from 1,250 to 3,500 square foot single or two story homes. The development would also include Community gathering spaces and approximately 49 acres of open space along with 1.4 miles of trails and a recreation center with pool. The development is proposed to be built in 5 phases with approximately 200 homes each in each phase. Expected build out would be 8-10 years.

5. Adjourn

Due to no further business the workshop adjourned at 7:28 p.m.

These minutes were approved this 21st day of October 2024.

Tommy Ross, Mayor

Attest:

Monica Hendrix-City Secretary

APPLICATION FOR VACANT COUNCIL POSITION

Carla Pendergraft

NAME: _____

ADDRESS: 517 Creek Rd, Lorena, TX 76655

TELEPHONE NUMBER: (254) 855-7354

EMAIL ADDRESS: carla.pendergraft@gmail.com

HOW LONG HAVE YOU LIVED IN THE CITY OF LORENA? 12 years

WILL YOUR PRESENT OCCUPATION ALLOW YOU SUFFICIENT TIME TO
ADEQUATELY SERVE ON THE COUNCIL?

Yes

WOULD YOUR PRESENT OCCUPATION POSE ANY CONFLICT OF INTEREST
WITH SERVING ON THE CITY COUNCIL?

No

BRIEFLY STATE YOUR QUALIFICATIONS AND EXPLAIN WHY YOU WISH TO BE

A MEMBER OF THE LORENA CITY COUNCIL: My husband, Kevin and I have

lived in the City of Lorena for 12 years. We own our home and about 6 acres of land on

North Cow Bayou. I am now retired from the City of Waco after 34 years, so I bring some

knowledge of municipalities and how they function, along with an understanding of concepts

such as open records, open meetings, and so on. I would like to be a member of the Lorena

City Council to try to give back to this lovely community in any way I can. I work part-time

as Executive Director of the Waco Tourism Public Improvement District, but the hours are

light.

SIGNATURE: Carla Pendergraft DATE: 9-15-24

RECOMMENDATION FOR APPOINTMENT

I, _____, SERVING IN MY CAPACITY AS

_____, DO HEREBY RECOMMEND

_____, FOR APPOINTMENT TO THE

LORENA CITY COUNCIL.

SIGNATURE: _____ DATE: _____

ORDINANCE NO. 2024-1021-01

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF LORENA, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE (“ACSC”) AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY’S 2024 RATE REVIEW MECHANISM FILING; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE ATTACHED SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; APPROVING AN ATTACHMENT ESTABLISHING A BENCHMARK FOR PENSIONS AND RETIREE MEDICAL BENEFITS; REQUIRING THE COMPANY TO REIMBURSE ACSC’S REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS ORDINANCE WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS ORDINANCE TO THE COMPANY AND THE ACSC’S LEGAL COUNSEL.

WHEREAS, the City of Lorena, Texas (“City”) is a gas utility customer of Atmos Energy Corp., Mid-Tex Division (“Atmos Mid-Tex” or “Company”), and a regulatory authority with an interest in the rates, charges, and services of Atmos Mid-Tex; and

WHEREAS, the City is a member of the Atmos Cities Steering Committee (“ACSC”), a coalition of similarly-situated cities served by Atmos Mid-Tex (“ACSC Cities”) that have joined together to facilitate the review of, and response to, natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and

WHEREAS, ACSC and the Company worked collaboratively to develop a Rate Review Mechanism (“RRM”) tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program (“GRIP”) process instituted by the

Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and

WHEREAS, the current RRM tariff was adopted by the City in a rate ordinance in 2018; and

WHEREAS, on about April 1, 2024 Atmos Mid-Tex filed its 2024 RRM rate request with ACSC Cities based on a test year ending December 31, 2023; and

WHEREAS, ACSC coordinated its review of the Atmos Mid-Tex 2024 RRM filing through its Executive Committee, assisted by ACSC's attorneys and consultants, to resolve issues identified in the Company's RRM filing; and

WHEREAS, the Executive Committee, as well as ACSC's counsel and consultants, recommend that ACSC Cities approve an increase in base rates for Atmos Mid-Tex of \$164.7 million on a system-wide basis with an Effective Date of October 1, 2024; and

WHEREAS, ACSC agrees that Atmos plant-in-service is reasonable; and

WHEREAS, with the exception of approved plant-in-service, ACSC is not foreclosed from future reasonableness evaluation of costs associated with incidents related to gas leaks; and

WHEREAS, the attached tariffs (Attachment 1) implementing new rates are consistent with the recommendation of the ACSC Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest; and

WHEREAS, the settlement agreement sets a new benchmark for pensions and retiree medical benefits (Attachment 2); and

WHEREAS, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF LORENA, TEXAS:

Section 1. That the findings set forth in this Ordinance are hereby in all things approved.

Section 2. That, without prejudice to future litigation of any issue identified by ACSC, the City Council finds that the settled amount of an increase in revenues of \$164.7 million on a system-wide basis represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2024 RRM filing, is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

Section 3. That despite finding Atmos Mid-Tex's plant-in-service to be reasonable, ACSC is not foreclosed in future cases from evaluating the reasonableness of costs associated with incidents involving leaks of natural gas.

Section 4. That the existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as Attachment 1, are just and reasonable, and are designed to allow Atmos Mid-Tex to recover annually an additional \$164.7 million on a system-wide basis, over the amount allowed under currently approved rates. Such tariffs are hereby adopted.

Section 5. That the ratemaking treatment for pensions and retiree medical benefits in Atmos Mid-Tex's next RRM filing shall be as set forth on Attachment 2, attached hereto and incorporated herein.

Section 6. That Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of ACSC in processing the Company's 2024 RRM filing.

Section 7. That to the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Ordinance, it is hereby repealed.

Section 8. That the meeting at which this Ordinance was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

Section 9. That if any one or more sections or clauses of this Ordinance is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair, or invalidate the remaining provisions of this Ordinance, and the remaining provisions of the Ordinance shall be interpreted as if the offending section or clause never existed.

Section 10. That consistent with the City Ordinance that established the RRM process, this Ordinance shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after October 1, 2024.

Section 11. That a copy of this Ordinance shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy Corporation, 5420 LBJ Freeway, Suite 1862, Dallas, Texas 75240, and to Thomas Brocato, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

DULY PASSED AND APPROVED BY THE CITY COUNCIL OF THE CITY OF LORENA, TEXAS, BY A VOTE OF ____ TO ____, ON THIS THE 21ST DAY OF OCTOBER 2024.

Tommy Ross, Mayor

ATTEST:

Monica Hendrix, City Secretary

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 22.95 per month
Rider CEE Surcharge	\$ 0.05 per month ¹
Total Customer Charge	\$ 23.00 per month
Commodity Charge – All <u>Ccf</u>	\$0.58974 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 81.75 per month
Rider CEE Surcharge	\$ 0.00 per month ¹
Total Customer Charge	\$ 81.75 per month
Commodity Charge – All Ccf	\$ 0.19033 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

¹ Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,587.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.6553 per MMBtu
Next 3,500 MMBtu	\$ 0.4799 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.1029 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,587.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.6553 per MMBtu
Next 3,500 MMBtu	\$ 0.4799 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.1029 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the i^{th} rate schedule or classification expressed in cents per Ccf

R_i = Commodity Charge rate of temperature sensitive sales for the i^{th} schedule or classification.

HSF_i = heat sensitive factor for the i^{th} schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

BL_i = base load sales for the i^{th} schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the j th customer in i th rate schedule.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	9.52	0.1526	88.98	0.7485
Austin	8.87	0.1343	213.30	0.9142
Dallas	12.38	0.2024	185.59	1.0974
Waco	8.71	0.1219	130.62	0.7190
Wichita Falls	10.20	0.1394	117.78	0.6435

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL
TEST YEAR ENDING DECEMBER 31, 2023

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan	Post-Employment Benefit Plan	Pension Account Plan	Post-Employment Benefit Plan	Supplemental Executive Benefit Plan	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Proposed Benefits Benchmark -						
	Fiscal Year 2024 Willis Towers Watson Report as adjusted	\$ 1,402,365	\$ (1,146,665)	\$ 2,186,549	\$ (4,070,086)	\$ 278,107	
2	Allocation Factor	45.93%	45.93%	82.00%	82.00%	100.00%	
3	Proposed Benefits Benchmark Costs Allocated to Mid-Tex (Ln 1 x Ln 2)	\$ 644,172	\$ (526,717)	\$ 1,792,929	\$ (3,337,394)	\$ 278,107	
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	
5	Proposed Benefits Benchmark Costs to Approve (Ln 3 x Ln 4)	\$ 644,172	\$ (526,717)	\$ 1,792,929	\$ (3,337,394)	\$ 278,107	\$ (1,148,903)
6							
7	O&M Expense Factor (WP_F-2.3, Ln 2)	81.70%	81.70%	38.85%	38.85%	11.24%	
8							
9	Summary of Costs to Approve:						
10	Total Pension Account Plan	\$ 526,315		\$ 696,536			\$ 1,222,851
11	Total Post-Employment Benefit Plan		\$ (430,349)		\$ (1,296,547)		(1,726,896)
12	Total Supplemental Executive Benefit Plan					\$ 31,256	31,256
13	Total (Ln 10 + Ln 11 + Ln 12)	\$ 526,315	\$ (430,349)	\$ 696,536	\$ (1,296,547)	\$ 31,256	\$ (472,789)

**ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2023**

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
1	<u>Rate R @ 42.8 Ccf</u>				
2	Customer charge	\$ 22.25			
3	Consumption charge 42.8 CCF X \$ 0.48567 =	20.79			
4	Rider GCR Part A 42.8 CCF X \$ 0.27958 =	11.97			
5	Rider GCR Part B 42.8 CCF X \$ 0.47494 =	20.33			
6	Subtotal	\$ 75.34			
7	Rider FF & Rider TAX \$ 75.34 X 0.07196 =	5.42			
8	Total	<u>\$ 80.76</u>			
9					
10	Customer charge		\$ 22.95		
11	Consumption charge 42.8 CCF X \$ 0.58974 =		25.24		
12	Rider GCR Part A 42.8 CCF X \$ 0.27958 =		11.97		
13	Rider GCR Part B 42.8 CCF X \$ 0.47494 =		20.33		
14	Subtotal		\$ 80.49		
15	Rider FF & Rider TAX \$ 80.49 X 0.07196 =		5.79		
16	Total		<u>\$ 86.28</u>	\$ 5.52	6.84%
17					

**ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2023**

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
18	<u>Rate C @ 363.6 Ccf</u>				
19	Customer charge	\$ 72.00			
20	Consumption charge 363.6 CCF X \$ 0.18280 =	66.47			
21	Rider GCR Part A 363.6 CCF X \$ 0.27958 =	101.67			
22	Rider GCR Part B 363.6 CCF X \$ 0.33806 =	122.93			
23	Subtotal	\$ 363.07			
24	Rider FF & Rider TAX \$ 363.07 X 0.07196 =	26.13			
25	Total	<u>\$ 389.20</u>			
26					
27	Customer charge		\$ 81.75		
28	Consumption charge 363.6 CCF X \$ 0.19033 =		69.21		
29	Rider GCR Part A 363.6 CCF X \$ 0.27958 =		101.67		
30	Rider GCR Part B 363.6 CCF X \$ 0.33806 =		122.93		
31	Subtotal		\$ 375.56		
32	Rider FF & Rider TAX \$ 375.56 X 0.07196 =		27.03		
33	Total		<u>\$ 402.59</u>	\$ 13.39	3.44%
34					

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2023

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
35	<u>Rate I @ 1335 MMBTU</u>				
36	Customer charge	\$ 1,382.00			
37	Consumption charge 1,335 MMBTU X \$ 0.7484 =	998.94			
38	Consumption charge 0 MMBTU X \$ 0.5963 =	-			
39	Consumption charge 0 MMBTU X \$ 0.2693 =	-			
40	Rider GCR Part A 1,335 MMBTU X \$ 2.7303 =	3,644.33			
41	Rider GCR Part B 1,335 MMBTU X \$ 0.7337 =	979.37			
42	Subtotal	\$ 7,004.64			
43	Rider FF & Rider TAX \$ 7,004.64 X 0.07196 =	504.08			
44	Total	<u>\$ 7,508.72</u>			
45					
46	Customer charge		\$ 1,587.75		
47	Consumption charge 1,335 MMBTU X \$ 0.6553 =		874.67		
48	Consumption charge 0 MMBTU X \$ 0.4799 =		-		
49	Consumption charge 0 MMBTU X \$ 0.1029 =		-		
50	Rider GCR Part A 1,335 MMBTU X \$ 2.7303 =		3,644.33		
51	Rider GCR Part B 1,335 MMBTU X \$ 0.7337 =		979.37		
52	Subtotal		\$ 7,086.12		
53	Rider FF & Rider TAX \$ 7,086.12 X 0.07196 =		509.94		
54	Total		<u>\$ 7,596.06</u>	\$ 87.34	1.16%
55					

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2023

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
56	Rate T @ 4645 MMBTU				
57	Customer charge	\$ 1,382.00			
58	Consumption charge 1,500 MMBTU X \$ 0.5684 =	852.60			
59	Consumption charge 3,145 MMBTU X \$ 0.4163 =	1,309.08			
60	Consumption charge 0 MMBTU X \$ 0.0893 =	-			
61	Rider GCR Part B 4,645 MMBTU X \$ 0.7337 =	3,407.90			
62	Subtotal	\$ 6,951.58			
63	Rider FF & Rider TAX \$ 6,951.58 X 0.07196 =	500.26			
64	Total	<u>\$ 7,451.84</u>			
65					
66	Customer charge		\$ 1,587.75		
67	Consumption charge 1,500 MMBTU X \$ 0.6553 =		982.95		
68	Consumption charge 3,145 MMBTU X \$ 0.4799 =		1,509.08		
69	Consumption charge 0 MMBTU X \$ 0.1029 =		-		
70	Rider GCR Part B 4,645 MMBTU X \$ 0.7337 =		3,407.90		
71	Subtotal		\$ 7,487.68		
72	Rider FF & Rider TAX \$ 7,487.68 X 0.07196 =		538.84		
73	Total		<u>\$ 8,026.52</u>	<u>\$ 574.68</u>	<u>7.71%</u>

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 22.95 per month
Rider CEE Surcharge	\$ 0.05 per month ¹
Total Customer Charge	\$ 23.00 per month
Commodity Charge – All <u>Ccf</u>	\$0.58974 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 81.75 per month
Rider CEE Surcharge	\$ 0.00 per month ¹
Total Customer Charge	\$ 81.75 per month
Commodity Charge – All Ccf	\$ 0.19033 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

¹ Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,587.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.6553 per MMBtu
Next 3,500 MMBtu	\$ 0.4799 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.1029 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,587.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.6553 per MMBtu
Next 3,500 MMBtu	\$ 0.4799 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.1029 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the i^{th} rate schedule or classification expressed in cents per Ccf

R_i = Commodity Charge rate of temperature sensitive sales for the i^{th} schedule or classification.

HSF_i = heat sensitive factor for the i^{th} schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

BL_i = base load sales for the i^{th} schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the j th customer in i th rate schedule.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	9.52	0.1526	88.98	0.7485
Austin	8.87	0.1343	213.30	0.9142
Dallas	12.38	0.2024	185.59	1.0974
Waco	8.71	0.1219	130.62	0.7190
Wichita Falls	10.20	0.1394	117.78	0.6435

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL
TEST YEAR ENDING DECEMBER 31, 2023

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan	Post-Employment Benefit Plan	Pension Account Plan	Post-Employment Benefit Plan	Supplemental Executive Benefit Plan	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Proposed Benefits Benchmark -						
	Fiscal Year 2024 Willis Towers Watson Report as adjusted	\$ 1,402,365	\$ (1,146,665)	\$ 2,186,549	\$ (4,070,086)	\$ 278,107	
2	Allocation Factor	45.93%	45.93%	82.00%	82.00%	100.00%	
3	Proposed Benefits Benchmark Costs Allocated to Mid-Tex (Ln 1 x Ln 2)	\$ 644,172	\$ (526,717)	\$ 1,792,929	\$ (3,337,394)	\$ 278,107	
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	
5	Proposed Benefits Benchmark Costs to Approve (Ln 3 x Ln 4)	\$ 644,172	\$ (526,717)	\$ 1,792,929	\$ (3,337,394)	\$ 278,107	\$ (1,148,903)
6							
7	O&M Expense Factor (WP_F-2.3, Ln 2)	81.70%	81.70%	38.85%	38.85%	11.24%	
8							
9	Summary of Costs to Approve:						
10	Total Pension Account Plan	\$ 526,315		\$ 696,536			\$ 1,222,851
11	Total Post-Employment Benefit Plan		\$ (430,349)		\$ (1,296,547)		(1,726,896)
12	Total Supplemental Executive Benefit Plan					\$ 31,256	31,256
13	Total (Ln 10 + Ln 11 + Ln 12)	\$ 526,315	\$ (430,349)	\$ 696,536	\$ (1,296,547)	\$ 31,256	\$ (472,789)

**ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2023**

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
1	<u>Rate R @ 42.8 Ccf</u>				
2	Customer charge	\$ 22.25			
3	Consumption charge 42.8 CCF X \$ 0.48567 =	20.79			
4	Rider GCR Part A 42.8 CCF X \$ 0.27958 =	11.97			
5	Rider GCR Part B 42.8 CCF X \$ 0.47494 =	20.33			
6	Subtotal	\$ 75.34			
7	Rider FF & Rider TAX \$ 75.34 X 0.07196 =	5.42			
8	Total	<u>\$ 80.76</u>			
9					
10	Customer charge		\$ 22.95		
11	Consumption charge 42.8 CCF X \$ 0.58974 =		25.24		
12	Rider GCR Part A 42.8 CCF X \$ 0.27958 =		11.97		
13	Rider GCR Part B 42.8 CCF X \$ 0.47494 =		20.33		
14	Subtotal		\$ 80.49		
15	Rider FF & Rider TAX \$ 80.49 X 0.07196 =		5.79		
16	Total		<u>\$ 86.28</u>	\$ 5.52	6.84%
17					

**ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2023**

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
18	<u>Rate C @ 363.6 Ccf</u>				
19	Customer charge	\$ 72.00			
20	Consumption charge 363.6 CCF X \$ 0.18280 =	66.47			
21	Rider GCR Part A 363.6 CCF X \$ 0.27958 =	101.67			
22	Rider GCR Part B 363.6 CCF X \$ 0.33806 =	122.93			
23	Subtotal	\$ 363.07			
24	Rider FF & Rider TAX \$ 363.07 X 0.07196 =	26.13			
25	Total	<u>\$ 389.20</u>			
26					
27	Customer charge		\$ 81.75		
28	Consumption charge 363.6 CCF X \$ 0.19033 =	69.21			
29	Rider GCR Part A 363.6 CCF X \$ 0.27958 =	101.67			
30	Rider GCR Part B 363.6 CCF X \$ 0.33806 =	122.93			
31	Subtotal		\$ 375.56		
32	Rider FF & Rider TAX \$ 375.56 X 0.07196 =		27.03		
33	Total		<u>\$ 402.59</u>	\$ 13.39	3.44%
34					

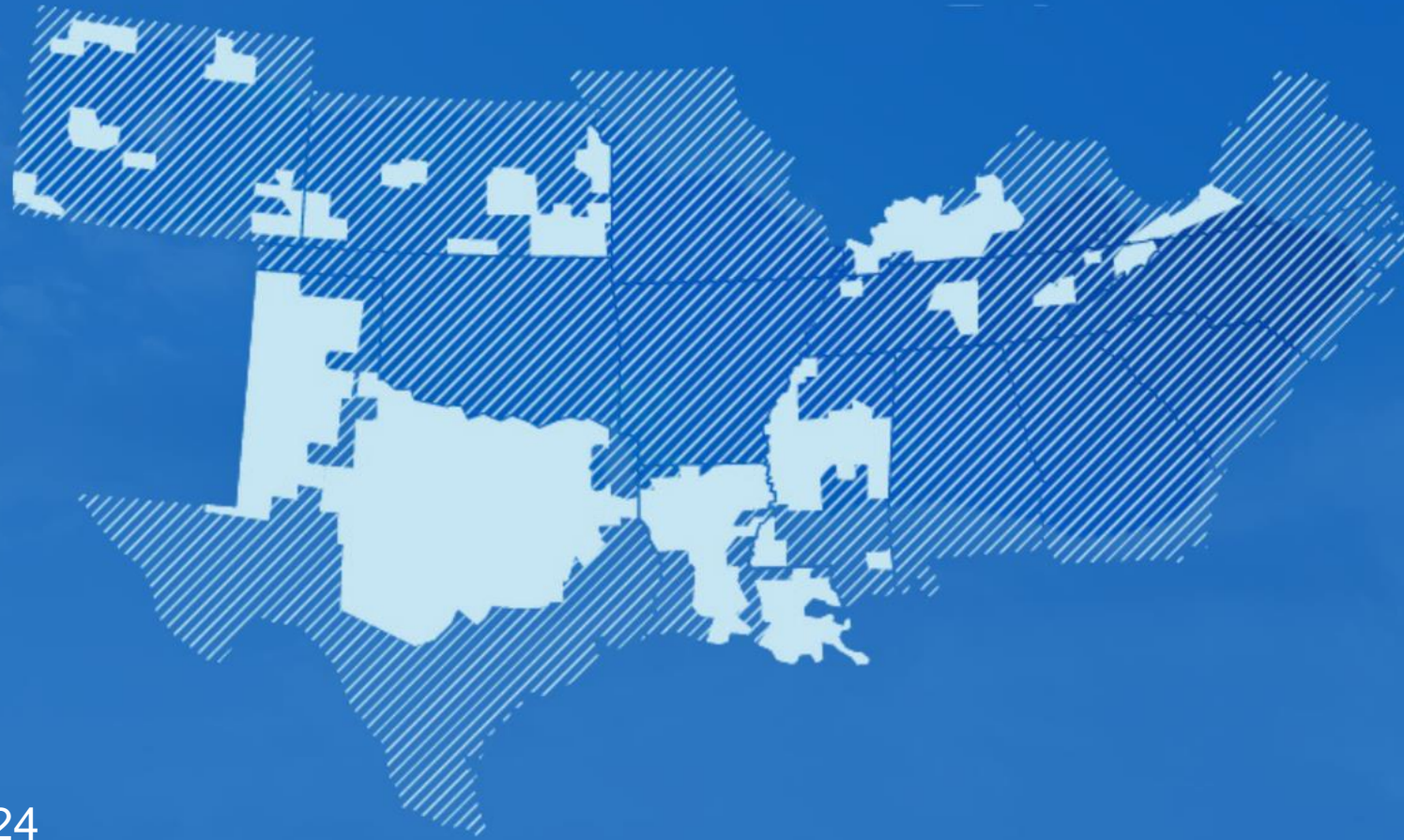
ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2023

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
35	<u>Rate I @ 1335 MMBTU</u>				
36	Customer charge	\$ 1,382.00			
37	Consumption charge 1,335 MMBTU X \$ 0.7484 =	998.94			
38	Consumption charge 0 MMBTU X \$ 0.5963 =	-			
39	Consumption charge 0 MMBTU X \$ 0.2693 =	-			
40	Rider GCR Part A 1,335 MMBTU X \$ 2.7303 =	3,644.33			
41	Rider GCR Part B 1,335 MMBTU X \$ 0.7337 =	979.37			
42	Subtotal	\$ 7,004.64			
43	Rider FF & Rider TAX \$ 7,004.64 X 0.07196 =	504.08			
44	Total	<u>\$ 7,508.72</u>			
45					
46	Customer charge		\$ 1,587.75		
47	Consumption charge 1,335 MMBTU X \$ 0.6553 =		874.67		
48	Consumption charge 0 MMBTU X \$ 0.4799 =		-		
49	Consumption charge 0 MMBTU X \$ 0.1029 =		-		
50	Rider GCR Part A 1,335 MMBTU X \$ 2.7303 =		3,644.33		
51	Rider GCR Part B 1,335 MMBTU X \$ 0.7337 =		979.37		
52	Subtotal		\$ 7,086.12		
53	Rider FF & Rider TAX \$ 7,086.12 X 0.07196 =		509.94		
54	Total		<u>\$ 7,596.06</u>	\$ 87.34	1.16%
55					

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2023

Line No.	Description							Current	Proposed	Change	
										Amount	Percent
	(a)							(b)	(c)	(d)	(e)
56	<u>Rate T @ 4645 MMBTU</u>										
57	Customer charge							\$ 1,382.00			
58	Consumption charge	1,500	MMBTU	X	\$	0.5684	=	852.60			
59	Consumption charge	3,145	MMBTU	X	\$	0.4163	=	1,309.08			
60	Consumption charge	0	MMBTU	X	\$	0.0893	=	-			
61	Rider GCR Part B	4,645	MMBTU	X	\$	0.7337	=	3,407.90			
62	Subtotal							\$ 6,951.58			
63	Rider FF & Rider TAX		\$ 6,951.58	X		0.07196	=	500.26			
64	Total							<u>\$ 7,451.84</u>			
65											
66	Customer charge								\$ 1,587.75		
67	Consumption charge	1,500	MMBTU	X	\$	0.6553	=	982.95			
68	Consumption charge	3,145	MMBTU	X	\$	0.4799	=	1,509.08			
69	Consumption charge	0	MMBTU	X	\$	0.1029	=	-			
70	Rider GCR Part B	4,645	MMBTU	X	\$	0.7337	=	3,407.90			
71	Subtotal							\$ 7,487.68			
72	Rider FF & Rider TAX		\$ 7,487.68	X		0.07196	=	538.84			
73	Total							<u>\$ 8,026.52</u>	<u>\$ 574.68</u>		7.71%

Fueling Our Energy Future



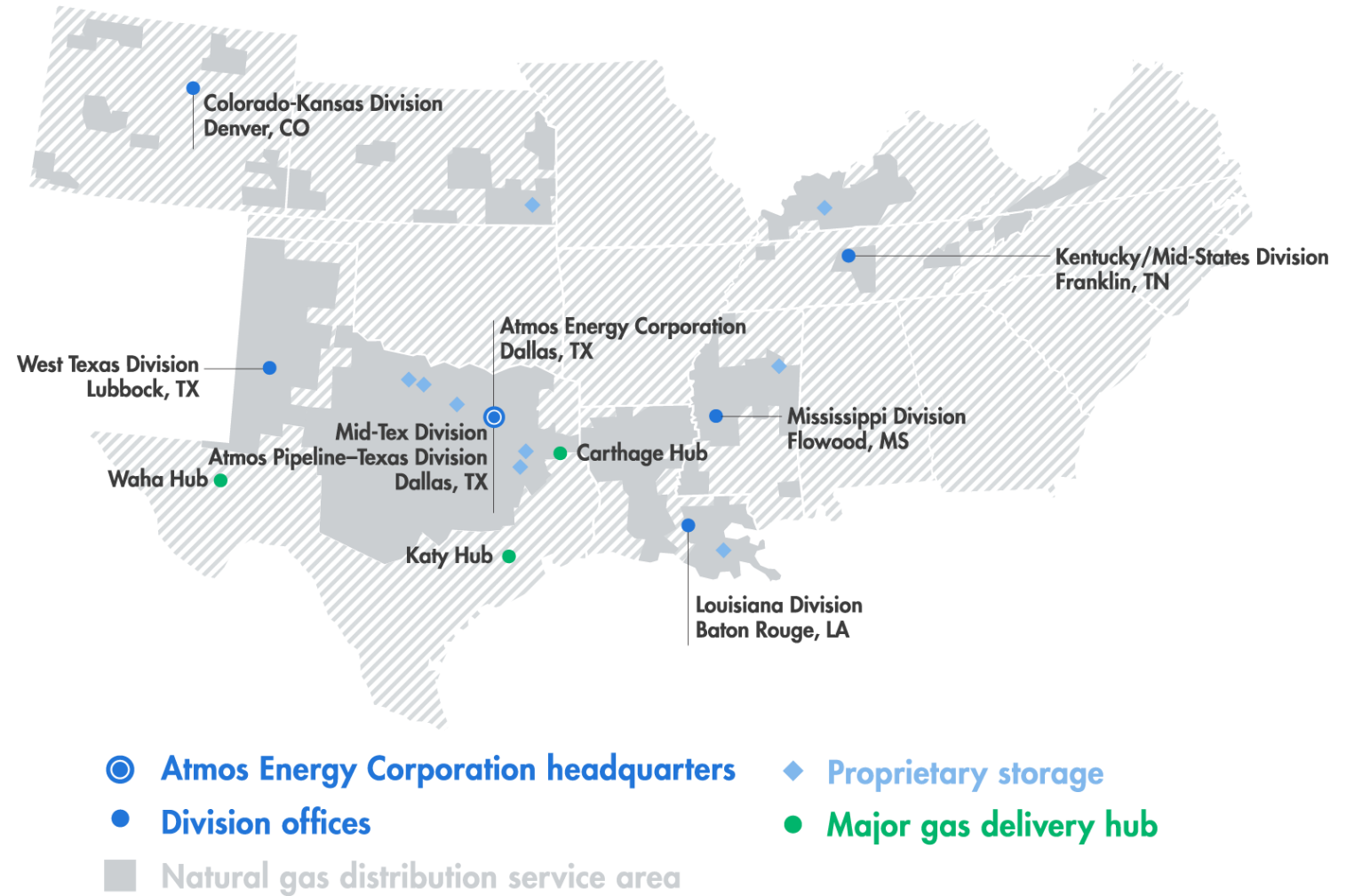
City of Lorena
October 21, 2024



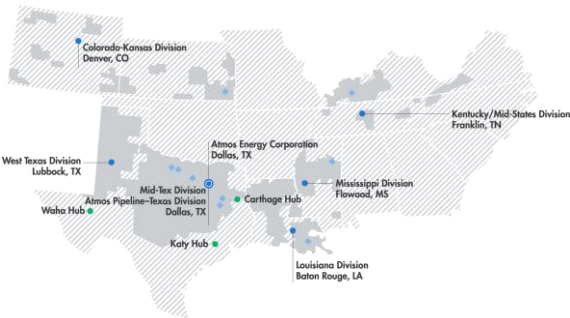
Our Footprint

We own and operate approximately 79,000 miles of natural gas pipelines that serve some of the fastest growing and most vibrant communities in the country.

Safely owning, operating, and modernizing such a dynamic system requires a [strong partnership](#) between the communities we serve, the regulators who oversee our activities, and the investors and creditors who ensure we have the financial resources necessary to continue [improving our system](#).



Atmos Energy Corporation



BY THE NUMBERS

3.5 Million

Customers in 8 states

1,400

Communities Served

79,334

Miles of pipeline

5,019

Employees

\$2.8 Billion

FY23 Capital Investment

\$12 Million

Charitable Giving

Mid-Tex Division



BY THE NUMBERS

1.9 Million

Customers

550

Communities Served

32,602

Miles of pipeline

1,842

Employees

\$1.2 Billion

FY23 Capital Investment

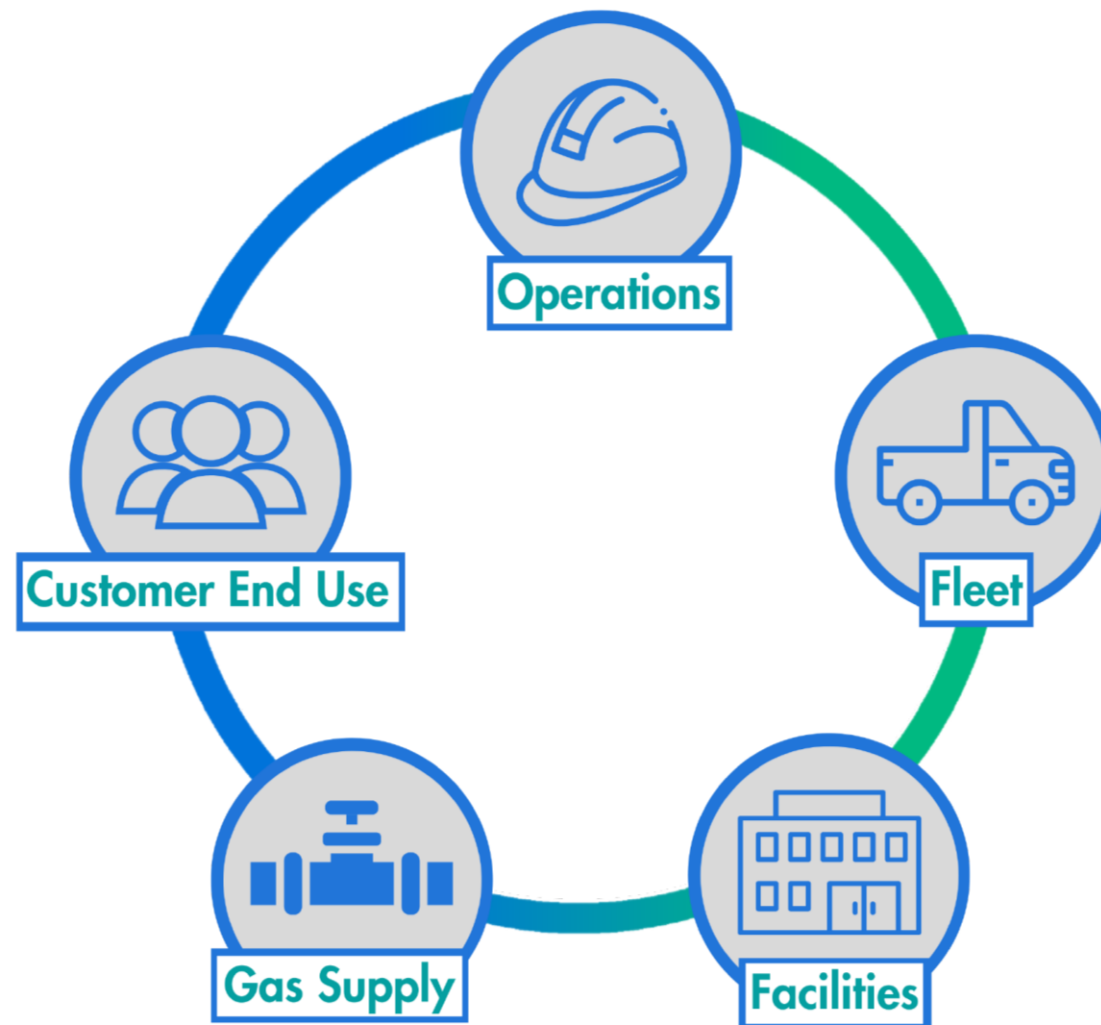
\$4.9 Million

Charitable Giving

Comprehensive Environmental Strategy Supports a Lower Carbon Future

Our environmental commitment includes improving our operations every day to achieve our vision of being the safest provider of natural gas services. We continue to execute our comprehensive environmental strategy to reduce Scope 1, 2, and 3 greenhouse emissions and other environmental impacts from our operations through:

- Ongoing system modernization work
- Reducing third party damage to our system
- Improving monitoring and measuring of methane emissions
- Evaluating and implementing innovative technologies
- Investing in research and development
- Expanding programs to help customers lower carbon emissions



Safety Drives Everything We Do

Our vision is to be the **safest provider of natural gas services**, and we are doing our part to replace the nation's aging natural gas delivery network.

Over the last 10 years, we have invested **more than \$10 billion to modernize** our pipeline infrastructure and have committed to spending approximately \$17 billion over the next five years.



Training for Safe Operations

Atmos Energy field employees receive extensive in-person, virtual, and hands-on training and participate in our Pipeline Safety Management System that provides continuous feedback.

105,949

Hours of safety training completed by employees in FY2023.

2 Million+

Hours of training at the Charles K. Vaughan Center since its opening in 2010.



Natural Gas Safety for First Responders

We conduct natural gas safety workshops for city officials, fire departments, police and other first responders to provide valuable natural gas safety training for an emergency response situation.

The relationships and communication networks developed during these trainings will enhance the safety of our communities for years to come.



Reducing Third-Party Pipeline Damage

Safe digging starts with calling 811 to have underground utility-owned lines located and marked. It's free. It keeps you safe. It's the law.



SAFETY IS IN YOUR HANDS.
EVERY DIG. EVERY TIME.



Call 811 Before You Dig

- Natural gas safety is a partnership, so we want everyone to **understand the importance of calling 811** before building a deck, planting a tree, installing a fence, or digging for any other project.
- The most common cause of outside natural gas leaks is excavation that damages natural gas pipelines.

APWA Uniform Color for Marking Underground Utility Lines

	Red: Electric
	Yellow: Gas
	Orange: Communication
	Blue: Potable Water
	Purple: Reclaimed water, Irrigation
	Green: Sewer
	White: Proposed excavation
	Pink: Temporary survey

Gus the Gopher is our natural gas safety ambassador, reminding you to always call 811 before digging!

Smell Gas? Act Fast!

Natural gas in its original form has no smell or color. That's why we add a distinctive "rotten egg" or skunk-like odor to make you aware if gas is leaking.

Rosie the Skunk is our safety ambassador that reminds you to use all of your senses when detecting a natural gas leak.



Rosie the Skunk's

Natural Gas SAFETY GUIDE

We use natural gas for lots of things, like heating our homes or cooking dinner. While natural gas is an affordable and efficient energy source, it can be dangerous if there is a gas leak. Knowing how to detect and deal with a gas leak in your home could help you save the day!

SMELL



Natural gas has a smelly odor like rotten eggs.

LOOK



You might also notice blowing dirt, a cloud of vapor, or bubbling water near a gas line.

LISTEN



A hissing or blowing sound near a gas line might indicate a leak.

IF YOU SUSPECT A LEAK

ALWAYS

Leave immediately! Then tell an adult and call 911 and Atmos Energy at 866-322-8667.

NEVER

Turn anything on or off, use the phone near a leak, or do anything to cause a spark.

ATMOS
energy.

Delivering Natural Gas

There are three segments of the natural gas industry involved in delivering natural gas to our customers.

Production

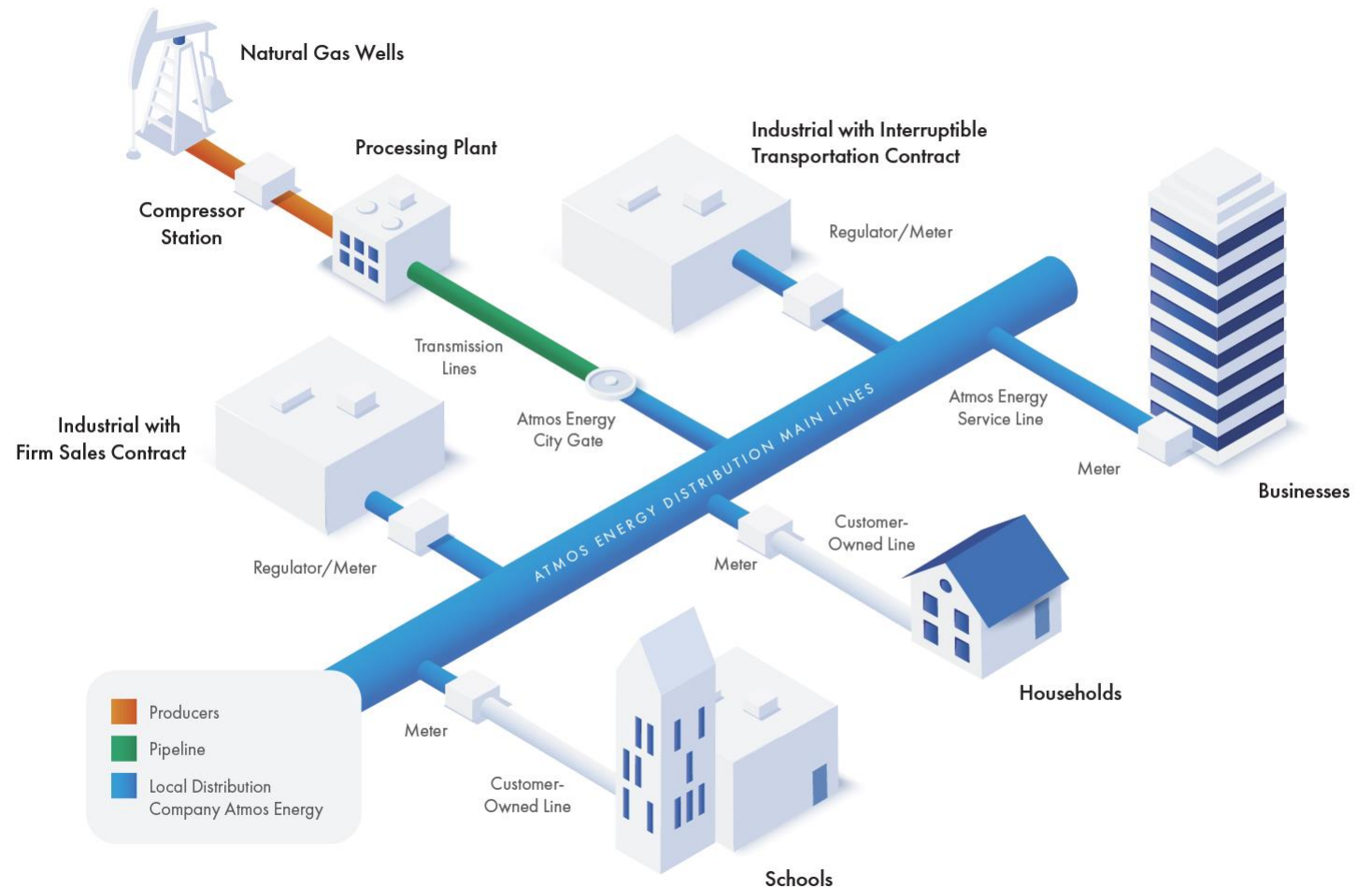
Production companies explore, drill, and extract natural gas from underground.

Transmission

Transmission companies operate pipelines that link natural gas fields to communities.

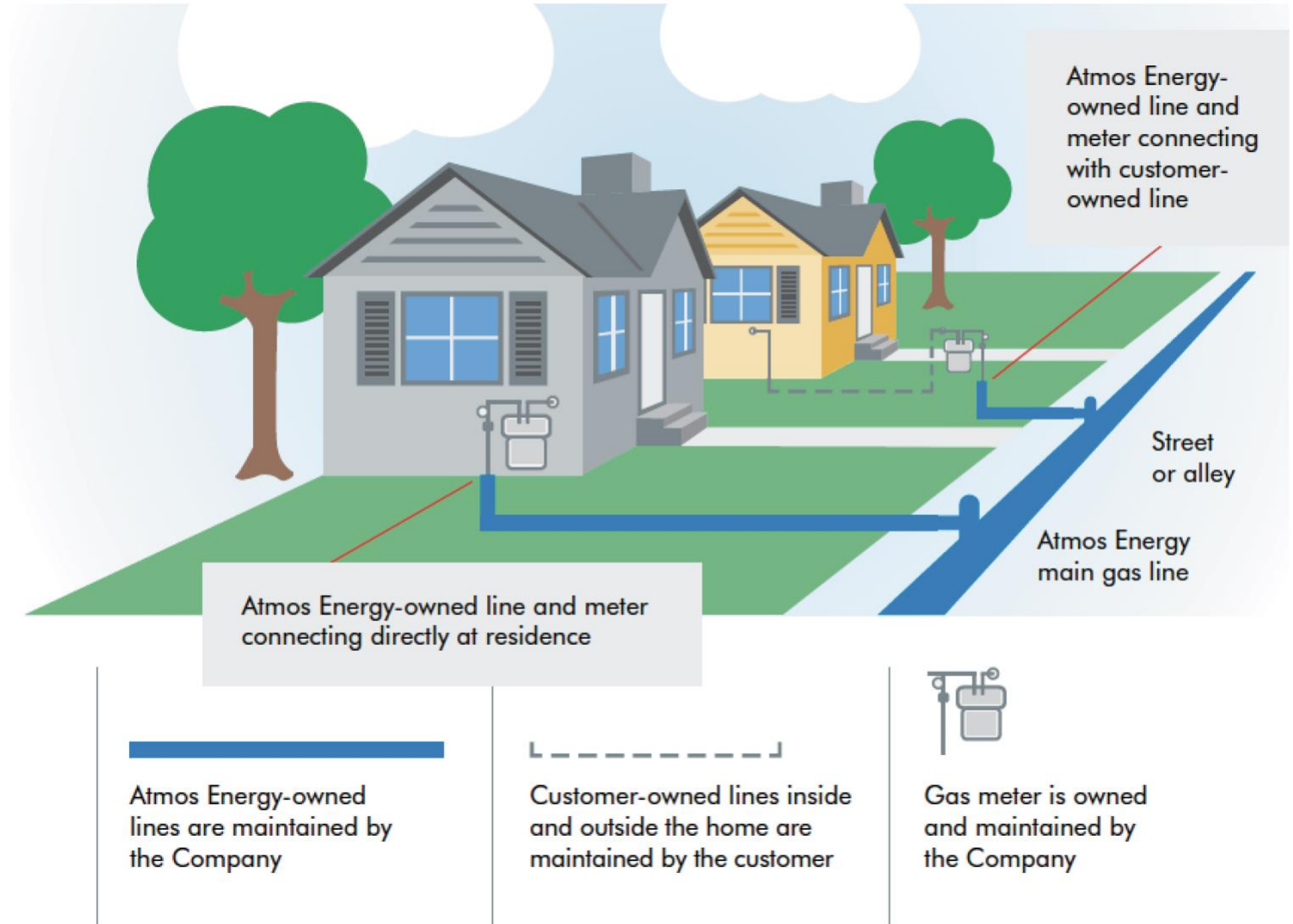
Distribution

We are the distribution company. This means we purchase natural gas, receive it from transmission companies, and deliver it to the natural gas meters at our customers' homes.



Homeowner Safety

Our communities are safer when customers understand how to safely use the natural gas we deliver to their homes. That's why we're continually educating the public about how to detect leaks and prevent accidents.



Advanced Leak Detection Technology

Atmos Energy applies state-of-the-art technology for leak detection, monitoring, and leak repair prioritization to enhance safety and protect the environment.

- Advanced Mobile Leak Detection (AMLD – pictured at right) technology is 1,000 times more sensitive than legacy technologies.
- To monitor storage and compression facilities, Atmos Energy uses a variety of fixed and portable cameras and equipment to conduct inspections.



Carbon Monoxide Safety

Carbon Monoxide is an odorless, colorless, tasteless gas that can be harmful when inhaled in large amounts.

Sources of Carbon Monoxide:

- Automobile exhaust from attached garages or structures
- Unvented kerosene and gas space heaters
- Back-drafting from furnaces, gas water heaters, wood stoves, and fireplaces
- Gas stoves, boilers or furnaces that are improperly vented or not operating correctly
- Other portable equipment intended for outdoor use such as generators, grills, and heaters

Preventing Carbon Monoxide Buildup

- Keep gas appliances properly adjusted.
- Consider purchasing a vented space heater when replacing an unvented one.
- Use proper fuel in kerosene space heaters.
- Install and use an exhaust fan vented to outdoors over gas stoves.
- Open flues when fireplaces are in use.
- Choose properly sized wood stoves that are certified to meet EPA emission standards. Make certain that doors on all wood stoves fit tightly.
- Have a trained professional inspect, clean and tune-up central heating systems (furnaces, flues, and chimneys) annually.
Repair any leaks promptly.
- Do not idle the car inside garage.

Fueling Safe and Thriving Communities

Whether it is reading to students, working with local food banks, or showing appreciation to our hometown heroes, our employees have always invested in the communities we call home.

Our Fueling Safe and Thriving Communities program focuses on three essential pillars:

Fueling bright minds and healthy futures for our **kids**.

Fueling honor and thanks for our community **heroes**.

Fueling hope and growth for our **neighbors**.



Fueling bright minds and healthy futures for our kids.

We believe in making a difference in the lives of children by collaborating with local school districts and education foundations to offer nutritious meals and provide resources to help children read at grade level by third grade.



Fueling honor and thanks for our community heroes.

We believe in showing our respect and gratitude to firefighters, police officers, medical teams, other first responders and teachers by providing free meals and support throughout the year for our hometown heroes.



Fueling hope and growth for our neighbors.

We support our communities with financial programs that help eligible customers pay their gas bills and upgrade their homes so they can stay warm. We proudly support United Way, The Salvation Army, and other local community welfare organizations, in addition to managing our **Sharing the Warmth** program.



Helping Our Communities Stay Warm

Helping our communities stay warm during the year is one of Atmos Energy's highest priorities. Through a variety of energy assistance programs, in 2023 we helped more than 61,000 eligible household access \$29 million to help pay their natural gas bills.

- Atmos Energy and our customers partner to provide funds through our **Sharing the Warmth** program. In 2023, more than \$2.9 million was donated to help support customers in need.
- The federal LIHEAP program (Low Income Home Energy Assistance Program) releases funds every winter to all states to pay utility bills.

We also maintain partnerships with Habitat for Humanity chapters to construct new, energy-efficient homes for deserving families throughout our service area.



Natural Gas: Fueling Our Energy Future

Affordable, safe, and reliable natural gas is a key driver of our economy and essential for thriving families.

We are committed to safely delivering natural gas while providing energy-efficient and affordable solutions to our customers.

\$1,132

Average annual savings per year for homes who use natural gas compared to homes using electricity for heating, cooking and clothes drying.

3.3x

Natural gas is 3.3 times more affordable than electricity.

20 percent

Direct employment at natural gas utilities has grown 20% over the last 10 years.

\$125 Billion

Total amount saved by families who use natural gas over 10 years

\$500+ Billion

Total amount saved by commercial and industrial customers who used natural gas over the last 10 years

Mid-Tex SmartChoice Energy Efficiency Rebates

ELIGIBLE EQUIPMENT AND WEATHERIZATION UPGRADES	REBATES
Natural Gas Furnace (92% AFUE or higher)	\$300
Natural Gas Furnace (95% AFUE or higher)	\$350
Natural Gas Tankless Water Heater (.87 UEF or higher)	\$250
Natural Gas Tank Water Heater up to 55 gallons (.86 UEF or higher)	\$200
Natural Gas Tank Water Heater (.80 UEF or higher)	\$150
Natural Gas Clothes Dryer (with moisture sensor)	\$ 75
Smart Thermostat (WiFi enabled)	\$ 75

Mid-Tex customers can take advantage of SmartChoice rebates on high-efficiency furnaces, tankless water heaters, and smart thermostats. These rebates help customers save money, conserve energy, and lower carbon emissions every month. We also offer free Energy Saving Kits.

Exceptional Customer Service

Atmos Energy claimed the number one spot in the 2024 American Customer Satisfaction Index (ACSI) Energy Utilities Study. Our employees are committed to providing exceptional customer service, and we appreciate the opportunity to serve you.

Customer Service Department: 888.286.6700

Available 7 am to 6 pm (Central time), Monday – Friday (normal workdays)

Emergency Services: 866.322.8667

Available 24/7 for emergencies such as reporting a natural gas leak or service interruption



#1 in Customer Satisfaction

According to the 2024 American Customer Satisfaction Index (ACSI®) survey of customers rating their own energy utility company's performance. ACSI and its logo are registered trademarks of American Customer Satisfaction Index LLC.



Natural Gas: The Smart Energy Choice for Texas

Energy is a key driver of our economy and essential for thriving families. It takes a diverse mix of energy sources working together to ensure reliability, keep costs affordable, and drive economic growth.

5,097,533

Texas homes have natural gas.

\$200

Average annual savings of a home with natural gas in Texas compared to an all-electric home

15.6%

Average annual CO2 savings of a home with natural gas in Texas compared to an all-electric home

\$14.4 million

Financial assistance provided to Texas customers in 2023

28,540

Texas households that received financial assistance from Atmos Energy in 2023

26%

Texas households that qualified for federal assistance in 2023

Cost and carbon savings generated from GTI Energy Source Energy and Emissions Analysis tool. Calculated using 2021 EIA eGRID electric rates and Atmos Energy average state rates for a home with Energy 3.1 rated (gas & electric) furnace, heat pump, water heater, stove and clothes dryer. A home that is all electric compared to a similar home with gas appliances for furnace, heat pump, water heater, stove and clothes dryer. Estimated number of natural gas homes sourced from the Energy Information Administration.

Fueling Economic Growth

Atmos Energy partners with our communities to encourage economic growth and create jobs. Natural gas helps to drive economic development in our communities by supplying affordable and reliable energy to power your business so it can grow and prosper.

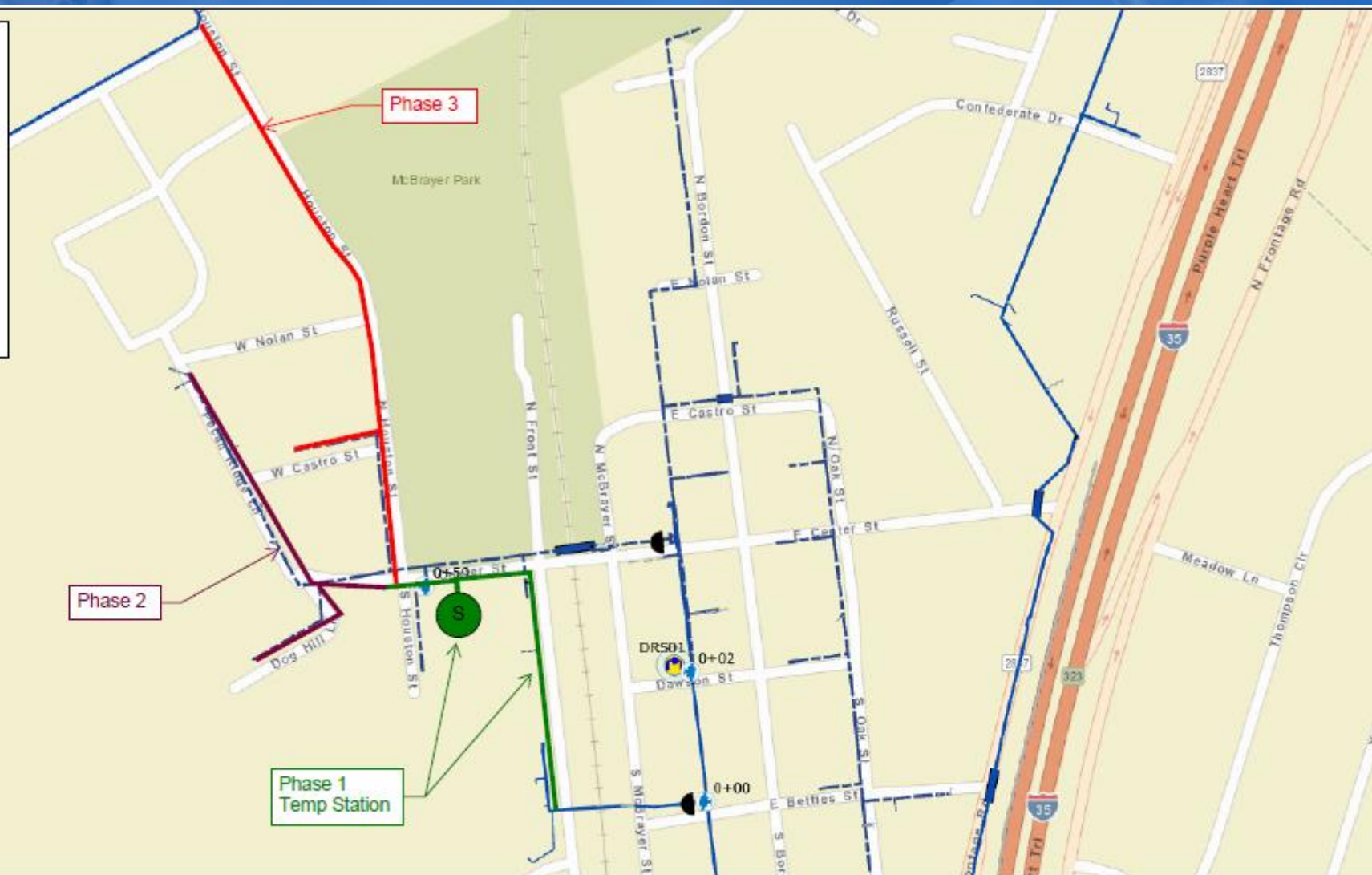
We partner with customers and suppliers to apply innovative technologies that deliver the ultimate in energy efficiency and reliability, in addition to helping you meet environmental goals.



Lorena Neighborhood Replacement project



Phase 3: Houston and Castro
1,675' of 4" HDPE IP
240' of 2" HDPE
Temporary Station Removed
Timeline: Dec. 17th - Feb. 30th



Lorena Neighborhood Replacement project

We have an agreement with Westhill to follow Waco standards for street repairs.

Below are a couple of links for Waco street repairs.

[ST-35 Concrete Street Cut Repair Requirements\(PDF, 288KB\)](#)

[ST-34 Asphalt Street Cut Repair Requirements For Streets Not Improved for the Prior Five Years\(PDF, 303KB\)](#)

[ST-33 Asphalt Street Cut Repair Requirements For Streets Improved For the Prior Five Years\(PDF, 306KB\)](#)

Our Winter Weather Preparations

All year round, from gas supply to the delivery of natural gas service at the meter, Atmos Energy is preparing for winter weather. Here are some of the activities that we do to prepare for the winter heating season.

- ✓ Establishing this year's natural gas supply plan and confirming gas storage inventory for winter demand
- ✓ Confirming employee staffing levels and training requirements for winter tasks
- ✓ Continuing system fortification projects to address growth and enhance capacity

We will communicate with customers and our communities before, during, and after extreme winter weather events via our website, social media channels, and/or by email and text.

Visit atmosenergy.com/WinterReady to learn more.



What can you do to prepare for winter?

Here are tips to help you conserve energy and stay safe so you can be ready for winter, too.

- ✓ **Use energy wisely.** A few household changes can make a big difference in how much you spend on your energy bills.
- ✓ **Perform routine household safety checks.** Inspect your home's natural gas piping and appliances. Make sure smoke detectors and carbon monoxide alarms are in working condition.
- ✓ **Sign up for Text Alerts.** To receive important information related to your natural gas service.
- ✓ **Follow us on Social Media to stay up to date on the latest news.** Be sure to like and follow Atmos Energy on Facebook, Twitter, and Instagram.

We're here to help.

Local Atmos Energy Contact:

Tammie Bowman

254-300-3646

Tammie.bowman@atmosenergy.com

Atmos Energy Customer Service

888.286.6700

(Monday - Friday, 7 a.m. to 6 p.m. CT)

www.atmosenergy.com

Atmos Energy Social Media Accounts:



www.facebook.com/atmosenergy



[@atmosenergy](https://www.instagram.com/atmosenergy)



[@atmosenergy](https://www.x.com/atmosenergy)

TAXING UNIT: CITY OF LORENA

Resolution No. 2024-1021-01

**RESOLUTION OF VOTES CAST TO ELECT DIRECTORS FOR THE McLENNAN CENTRAL
APPRAISAL DISTRICT FOR THE YEAR 2025**

WHEREAS, Section 6.03 (k) of the Texas Property Tax Code, requires that each taxing unit entitled to vote cast their vote by Resolution and submit the results of that vote to the Chief Appraiser of the McLennan Central Appraisal District **before December 15, 2024.**

THEREFORE, the CITY OF LORENA submits the attached Official Ballot, as issued by the Chief Appraiser, stating the vote for candidates for the election of the Board of Directors for the McLennan Central Appraisal District for 2025.

**ACTION TAKEN this 21st day of October, 2024
in open Session of the governing body of the above-mentioned taxing unit; as authorized under Section 6.03 of the Texas Property Tax Code, for the purpose of casting votes to elect the Board of Directors of the McLennan Central Appraisal District.**

Tommy Ross, Mayor

ATTEST:

Monica Hendrix, City Secretary

STATE OF TEXAS §
COUNTY OF McLENNAN §

TAXING UNIT NO.

OFFICIAL BALLOT

SELECTION OF FIVE (5) MEMBERS FOR THE BOARD OF DIRECTORS
OF THE McLENNAN CENTRAL APPRAISAL DISTRICT

ENTER THE NUMBER OF VOTES, IN THE SQUARE(S) ADJACENT TO THE NAME OF THE CANDIDATE(S), INDICATING THE NUMBER OF VOTES YOU WISH TO CAST FOR EACH CANDIDATE. YOU MAY CAST ALL OF YOUR ALLOTTED VOTES FOR ONE CANDIDATE OR DISTRIBUTE THEM AMONGST ANY NUMBER OF CANDIDATES. PLEASE VERIFY THAT THE TOTAL NUMBER OF VOTES CAST MATCHES THE ENTITLED NUMBER OF VOTES ALLOWED FOR YOUR TAXING UNIT, WHICH IS LISTED ON THE SPREADSHEET INCLUDED IN THE DELIVERY METHOD OF THIS BALLOT. BALLOTS SUBMITTED IN WHICH THE NUMBER OF VOTES CAST EXCEEDS THE NUMBER OF ENTITLED VOTES, CAN NOT BE COUNTED.

<u>NUMBER OF VOTES</u>	<u>NOMINEE</u>
	George Chase
	Jonathan Green
	John Kinnaird
	Dwain Moss
	Jim Patton
	Ben Perry
	Mildred Watkins

**BALLOT AND RESOLUTION MUST BE RETURNED TO
JIM HALBERT, CHIEF APPRAISER, BEFORE DECEMBER 15, 2024. BALLOTS RECEIVED OR
POSTMARKED AFTER DECEMBER 14, 2024, CAN NOT BE COUNTED.**

****Entities that are entitled to cast at least 5% of the total votes (Midway ISD, Waco ISD, McLennan County, MCC, City of Waco) must determine its vote by resolution adopted at the first or second open meeting of the governing body that is held after the date the chief appraiser delivers the ballot to the presiding officer of the governing body.**

**MCLENNAN CENTRAL APPRAISAL DISTRICT BOARD OF DIRECTORS
ALLOWABLE VOTES BY ENTITY**

TAXING UNIT	Preceding YR Tax Levy 2023	PERCENT OF TOTAL LEVY	CALCULATED 2025 TERM VOTES
TOTAL	569,549,373	100%	5,000
SCHOOL DISTRICTS			
AXTELL ISD	1,927,972.40	0.338508%	17
BOSQUEVILLE ISD	3,681,088.89	0.646316%	32
BRUCEVILLE-EDDY ISD	2,445,758.43	0.429420%	21
CHINA SPRING ISD	15,985,630.74	2.806716%	140
CONNALLY ISD	11,932,290.08	2.095041%	105
CRAWFORD ISD	3,864,794.45	0.678571%	34
GHOLSON ISD	735,626.44	0.129159%	6
HALLSBURG ISD	1,136,041.50	0.199463%	10
LA VEGA ISD	14,998,574.02	2.633411%	132
LORENA ISD	9,727,617.82	1.707950%	85
MART ISD	1,623,234.16	0.285003%	14
McGREGOR ISD	6,887,742.17	1.209332%	60
MIDWAY ISD	84,619,278.04	14.857233%	743
MOODY ISD	2,414,831.11	0.423990%	21
OGLESBY ISD	8,472.18	0.001488%	0
RIESEL ISD	4,642,146.83	0.815056%	41
ROBINSON ISD	11,797,166.13	2.071316%	104
VALLEY MILLS ISD	1,056,538.85	0.185504%	9
WACO ISD	98,628,560.46	17.316947%	866
WEST ISD	7,688,046.88	1.349847%	67
COUNTY			
McLENNAN COUNTY	92,052,479.02	16.162335%	808
McLENNAN COMMUNITY COLLEGE	37,605,997.91	6.602763%	330
CITY			
BELLMEAD, CITY OF	2,307,596.79	0.405162%	20
BEVERLY HILLS, CITY OF	763,602.63	0.134071%	7
BRUCEVILLE-EDDY, CITY OF	453,862.26	0.079688%	4
CRAWFORD, CITY OF	476,757.70	0.083708%	4
GHOLSON, CITY OF	35,552.07	0.006242%	0
GOLINDA, CITY OF	31,986.55	0.005616%	0
HALLSBURG, CITY OF	22,920.47	0.004024%	0
HEWITT, CITY OF	8,059,924.31	1.415141%	71
LACY-LAKEVIEW, CITY OF	1,964,160.86	0.344862%	17
LEROY, CITY OF	26,953.25	0.004732%	0
LORENA, CITY OF	1,019,655.83	0.179029%	9
MART, CITY OF	594,971.09	0.104463%	5
McGREGOR, CITY OF	3,891,399.93	0.683242%	34
MOODY, CITY OF	432,368.26	0.075914%	4
RIESEL, CITY OF	255,769.25	0.044907%	2
ROBINSON, CITY OF	6,501,866.74	1.141581%	57
VALLEY MILLS, CITY OF	9,481.41	0.001665%	0
WACO, CITY OF	118,587,400.29	20.821268%	1,041
WEST, CITY OF	1,777,493.71	0.312088%	16
WOODWAY, CITY OF	6,875,761.09	1.207228%	60

SUBJECT: Discussion and possible action on transfer of 90% of the end of year General Fund and Utility Fund budgetary net income.

BACKGROUND: The City has for the past several years transferred 90% of the end of year budgetary net income in the General Fund and Utility Fund to respective Capital Project Funds to save for costly capital projects.

CURRENT FINDINGS: Please see attached Unaudited Budget Report for September 30, 2024.

General Fund has a budgetary net income over expenditures of \$215,293.97. That excess is primarily from income above budget. Specifically, sales tax would have been approximately \$148,000 above budget (*before budget amendment #3 funding salary and capitalized repairs for the Police Department of \$60,000*), franchise tax on electric provider is \$15,000 above budget, building permits are \$17,000 above budget, and interest income is \$17,000 above budget. A 90% transfer to General Capital Project Fund would be \$193,765. This transfer will increase the funds available in GCPF for investment and help fund the interest transfer budgeted in FY 2025 to support budgeted personnel increases.

Utility Fund has a budgetary net income over expenditures of \$276,578.41. That excess is from revenues above budget of \$56,000, primarily wholesale water revenue of \$37,000 above budget. Additionally, personnel expenses were below budget by approximately \$36,000 due to be understaffed for a portion of the year. Also, the budgeted commitment to TIRZ debt service was not utilized saving approximately \$134,000. A 90% transfer to Utility Capital Project Fund would be \$248,921. This transfer will increase the funds available in UCPF to support the FY 2025 budgeted utilization of UCPF balances to support adopted utility rates per our rate study.

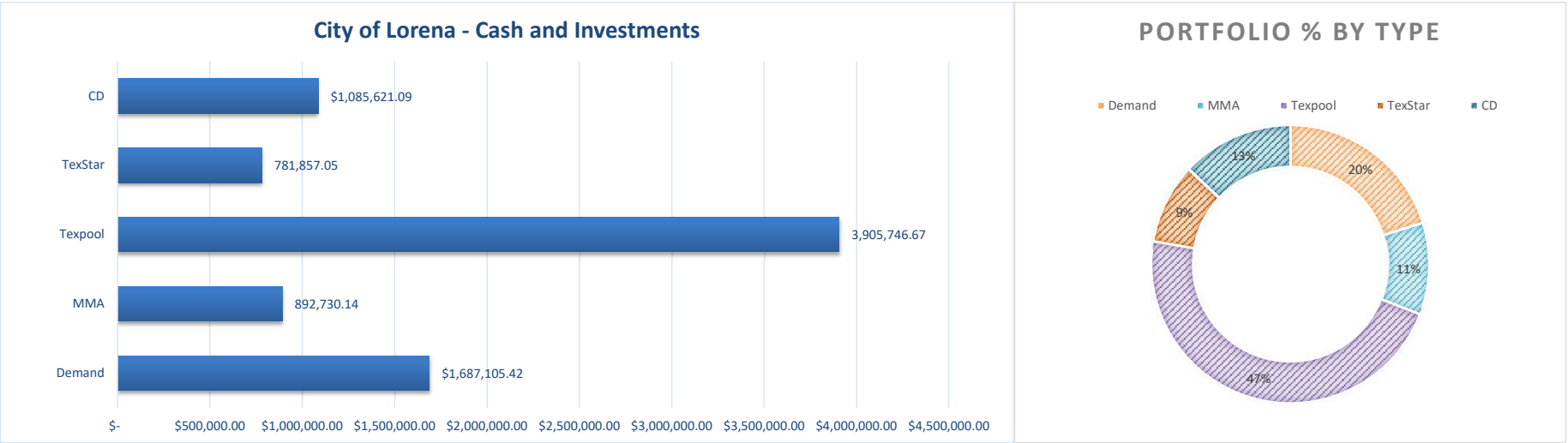
RECOMMENDATION: City Staff recommends that the council approve the transfers of 90% of the end of year budgetary net income in the General Fund and Utility Fund.

CITY OF LORENA
SUMMARY OF CASH AND INVESTMENTS
09/30/24

	Balance 9/30/2023	Balance 12/31/2023	Balance 3/31/2024	Balance 6/30/2024	Balance 9/30/2024	Net Change	Calculated Avg Int Rate	Maturity
CASH								
Cash - Pooled Operating Acct	\$ 2,521,528.17	\$ 1,715,906.33	\$ 1,663,949.50	\$ 1,711,474.53	\$ 1,106,737.43	\$ (1,414,790.74)	0.050%	Demand
Cash - Emergency Checking (FNBCT)	\$ 146,189.72	\$ 146,632.34	\$ 147,071.47	\$ 147,511.91	\$ 147,950.64	\$ 1,760.92	1.119%	Demand
Cash - Money Market Acct	894,783.43	903,389.74	911,779.96	920,193.78	828,232.18	(66,551.25)	3.690%	Demand
Cash - Savings/Share (GENCO)	5.00	5.00	5.00	5.00	5.00	-	0.000%	Demand
Cash - Payroll	-	-	-	-	-	-	0.000%	Demand
TOTAL UNRESTRICTED CASH	\$ 3,562,506.32	\$ 2,765,933.41	\$ 2,722,805.93	\$ 2,779,185.22	\$ 2,082,925.25	\$ (1,479,581.07)		
RESTRICTED CASH								
Restricted Cash - Forfeiture Funds	\$ 300,238.89	\$ 300,276.32	\$ 70,293.90	\$ 70,302.66	\$ 67,880.84	\$ (232,358.05)	0.050%	Demand
Restricted CD (8mo) - Treasury CD #xxx0444	-	-	230,000.00	230,000.00	207,639.12	207,639.12	3.850%	9/30/2025
TOTAL RESTRICTED CASH	\$ 300,238.89	\$ 300,276.32	\$ 300,293.90	\$ 300,302.66	\$ 275,519.96	\$ (24,718.93)		
INVESTMENTS								
Extraco CD (8 mo) - UF DS #xxxx1906	\$ 52,873.29	\$ 53,134.96	\$ 53,397.91	\$ 53,575.06	\$ 53,575.06	\$ 701.77	5.000%	2/3/2025
Extraco CD (8 mo) - UF DS #xxxx1192	52,720.40	52,720.40	52,720.40	54,700.85	54,700.85	1,980.45	5.000%	12/2/2024
Extraco CD (8 mo) - GF DS #xxxx1283	53,063.62	53,063.62	53,063.62	55,060.73	55,060.73	1,997.11	5.000%	12/10/2024
Extraco CD (8 mo) - GF CP #xxxx2792	-	-	-	-	150,000.00	-	4.500%	4/8/2025
Extraco CD (8mo) - GF CP #xxxx3129					250,000.00	-	4.500%	5/3/2025
Extraco CD (8mo) - UF CP #xxxx3130					250,000.00	-	4.500%	5/3/2025
FNBCT CD (12 mo) - UF DS #xx2131	52,323.95	52,813.14	52,813.14	53,569.79	54,135.06	1,811.11	4.250%	5/17/2025
Genco CD (12 mo) - GF #xx1632	10,134.70	10,150.26	10,269.74	10,389.31	10,510.27	375.57	4.670%	10/19/2024
Texpool - Pooled Investment	616,558.37	624,936.46	784,436.74	794,875.68	805,462.06	188,903.69	5.093%	Demand
TexStar - Pooled Investment	598,830.98	606,912.46	614,978.34	623,444.54	631,430.98	32,600.00	5.061%	Demand
Texpool - Sidewalk Reserve	12,724.93	12,937.60	13,117.19	13,354.04	14,551.35	1,826.42	5.093%	Demand
Texpool - 2022 Street Bonds	2,092,671.79	1,135,286.43	576,075.85	265,016.51	211,075.53	(1,881,596.26)	5.093%	Demand
Texpool - GF Equipment Reserve	424,039.63	429,801.68	353,797.98	358,506.17	363,314.97	(60,724.66)	5.095%	Demand
Texpool - Park Land Ded Reserve	-	-	21,922.87	22,214.62	22,613.48	22,613.48	5.095%	Demand
Texpool - GF Capital Project Reserve	574,088.05	581,889.02	671,244.21	680,176.85	538,649.61	(35,438.44)	5.095%	Demand
Texpool - UF Equipment Reserve	376,815.55	381,935.93	387,092.31	392,243.54	397,475.70	20,660.15	5.093%	Demand
Texpool - UF Meter Reserve	24,094.12	24,421.52	24,751.23	25,080.61	15,730.29	(8,363.83)	5.093%	Demand
Texpool - UF Capital Projects	836,717.39	850,028.86	859,404.63	870,841.21	731,886.54	(104,830.85)	5.095%	Demand
Texpool - Impact Fees	25,097.00	25,496.27	25,777.49	26,120.52	26,471.43	1,374.43	5.095%	Demand
Texpool - 2018 TIRZ	223,573.72	226,611.76	194,635.87	197,241.45	199,868.36	(23,705.36)	5.093%	Demand
Texpool - UF Debt Service	143,060.79	145,004.78	146,939.81	148,895.21	150,878.21	7,817.42	5.093%	Demand
TexStar - UF Debt Service	142,659.70	144,587.97	146,506.55	148,453.99	150,426.07	7,766.37	5.061%	Demand
TOTAL INVESTMENTS	\$ 6,312,047.98	\$ 5,411,733.12	\$ 5,042,945.88	\$ 4,793,760.68	\$ 5,137,816.55	\$ (1,824,231.43)		
SUB-TOTAL CASH AND INVESTMENTS	\$ 10,174,793.19	\$ 8,477,942.85	\$ 8,066,045.71	\$ 7,873,248.56	\$ 7,496,261.76	\$ (3,328,531.43)		

ECONOMIC DEVELOPMENT CORPORATION, LORENA, TEXAS
SUMMARY OF CASH AND INVESTMENTS
09/30/24

	Balance 9/30/2023	Balance 12/31/2023	Balance 3/31/2024	Balance 6/30/2024	Balance 9/30/2024	Net Change	Calculated Avg Int Rate	Maturity
Restricted Cash - EDC Checking	\$ 251,476.36	\$ 237,261.24	\$ 269,316.93	\$ 326,282.05	\$ 364,531.51	\$ 113,055.15	0.000%	Demand
Money Market Account	61,104.04	61,482.63	61,828.89	62,173.28	64,497.96	3,393.92	1.990%	Demand
Texpool - EDC	405,605.13	411,116.70	416,602.97	422,146.87	427,769.14	22,164.01	5.093%	Demand
SUB-TOTAL CASH AND INVESTMENTS	\$ 718,185.53	\$ 709,860.57	\$ 747,748.79	\$ 810,602.20	\$ 856,798.61	\$ 138,613.08		
TOTAL CASH AND INVESTMENTS	\$ 10,892,978.72	\$ 9,187,803.42	\$ 8,813,794.50	\$ 8,683,850.76	\$ 8,353,060.37	\$ (3,189,918.35)		



I certify that, to the best of my knowledge, the above schedule accurately reflects the cash and investments held by the City of Lorena.

Linda Klump

Linda Klump
Finance Officer

Kevin A. Neal

Kevin A. Neal
City Manager

City of Lorena
Combined Funds - UNAUDITED
September 30, 2024

	Page #	FUND #	Total Revenues	Total Expenditures	Net Rev/Exp	90% EOY Transfer
General Fund	2	10	2,031,932.75	1,816,638.78	215,293.97	193,765.00
Designated Revenue Fund	3	15	8,414.55	33,133.48	(24,718.93)	
Street Maintenance Fund	4	19	130,000.00	13,455.00	116,545.00	
Economic Development Fund	5	20	257,680.94	78,665.35	179,015.59	
TIRZ Debt Service Fund	6	24	248,097.25	248,097.25	-	
TIRZ Project Fund	7	25	218,841.19	261,611.25	(42,770.06)	
Gen Fund Capital Project Fund	8	30	244,897.32	2,222,990.48	(1,978,093.16)	
Gen Fund Debt Service Fund	9	40	332,622.42	325,200.00	7,422.42	
Utility Fund	10	50	2,265,016.47	1,988,438.06	276,578.41	248,921.00
Sanitation Fund	11	51	286,604.76	271,351.50	15,253.26	
ARPA Grant Fund	12	52	105,166.74	236,931.74	(131,765.00)	
Utility Fund Capital Project Fund	13	53	178,866.30	192,661.77	(13,795.47)	
Utility Fund Debt Service Fund	14	54	228,050.70	199,927.27	28,123.43	
COMBINED FUNDS			6,536,191.39	7,889,101.93	(1,352,910.54)	

City of Lorena
General Fund - Fund 10
September 30, 2024

	10/01/23 Budget	06/30/24 YTD	Jul-24	Aug-24	Sep-24	Quarter Total	09/30/24 YTD	Remaining Budget	
Property Taxes	634,313.00	628,709.74	4,468.63	1,369.37	(4,030.53)	1,807.47	630,517.21	3,795.79	0.60%
Miscellaneous Taxes	380,200.00	351,512.69	34,205.21	38,439.46	44,308.10	116,952.77	468,465.46	(88,265.46)	-23.22%
Franchise Taxes	251,400.00	198,804.81	9,334.89	44,534.35	8,312.43	62,181.67	260,986.48	(9,586.48)	-3.81%
Permits	25,000.00	27,217.51	4,818.65	3,862.39	6,721.18	15,402.22	42,619.73	(17,619.73)	-70.48%
Intergovernmental Revenue	265,457.00	147,712.22	-	47,475.34	54,988.15	102,463.49	250,175.71	15,281.29	5.76%
Charges & Fees	37,357.00	40,865.97	66.00	239.81	4,878.32	5,184.13	46,050.10	(8,693.10)	-23.27%
Fines	220,000.00	169,883.45	19,043.28	18,430.08	16,720.09	54,193.45	224,076.90	(4,076.90)	-1.85%
Interest	25,000.00	30,673.81	3,759.21	3,798.32	3,608.36	11,165.89	41,839.70	(16,839.70)	-67.36%
Other Revenues	65,644.00	48,843.64	6,104.96	6,138.43	6,114.43	18,357.82	67,201.46	(1,557.46)	-2.37%
Total Revenues	1,904,371.00	1,644,223.84	81,800.83	164,287.55	141,620.53	387,708.91	2,031,932.75	(127,561.75)	-6.70%
Administration	628,015.00	434,183.51	73,003.53	58,239.28	43,598.57	174,841.38	609,024.89	18,990.11	3.02%
Police	1,179,403.00	838,098.01	110,909.75	85,373.64	76,243.37	272,526.76	1,110,624.77	68,778.23	5.83%
Volunteer Fire	43,195.00	36,411.26	2,730.60	1,497.58	1,589.47	5,817.65	42,228.91	966.09	2.24%
Streets & Parks	53,758.00	32,980.79	8,695.92	2,834.90	10,248.60	21,779.42	54,760.21	(1,002.21)	-1.86%
Total Expenditures	1,904,371.00	1,341,673.57	195,339.80	147,945.40	131,680.01	474,965.21	1,816,638.78	87,732.22	4.61%
Net Rev/Expend	-	302,550.27	(113,538.97)	16,342.15	9,940.52	(87,256.30)	215,293.97	(215,293.97)	

Property Taxes:	Semi-Annual allocation to TIRZ per McLennan Co (Sep)
Miscellaneous Taxes:	Sales Tax (Aug for quarter ended Jun - state audit adj - in Aug, + in Sep, adj for TIRZ sales tax Aug, Sep)
Franchise Taxes:	Electric (quarterly, Aug), Communications (quarterly, Aug), Atmos (Mar)
Intergovernmental Revenue	Includes LISD reimbursement (Aug) - accrual (Sep)
Charges and Fees:	Dev Review (Sep)
Fines:	Revenue reports collections (not citations)
Interest:	
All Departments:	3 pay periods (Jul)
Administration:	Inspections (Jul), Incode Annual Maint (Aug)
Police:	Major vehicle repair (Aug), Incode Annual Main (Aug), pmt timing - motor vehicle supplies (Jul)
Volunteer Fire:	pmt timing - motor vehicle supplies (Jul)
Streets & Parks:	Street maint (Jul, Sep)

City of Lorena
Designated Revenue Fund - Fund 15
September 30, 2024

	10/01/23 Budget	06/30/24 YTD	Jul-24	Aug-24	Sep-24	Quarter Total	09/30/24 YTD	Remaining Budget	
Interest	-	63.77	2.99	3.18	7,641.81	7,647.98	7,711.75	(7,711.75)	100.00%
Other Revenue	-	207.03	-	495.77	-	495.77	702.80	(702.80)	100.00%
Total Revenues	-	270.80	2.99	498.95	7,641.81	8,143.75	8,414.55	(8,414.55)	100.00%
State Forfeiture						-	-	-	0.00%
Treasury Forfeiture	42,000.00	37,932.71	-	-	(5,864.00)	(5,864.00)	32,068.71	9,931.29	23.65%
Opioid Abatement	-	1,064.77	-	-	-	-	1,064.77	(1,064.77)	100.00%
Total Expenditures	42,000.00	38,997.48	-	-	(5,864.00)	(5,864.00)	33,133.48	8,866.52	21.11%
Net Rev/Expend	(42,000.00)	(38,726.68)	2.99	498.95	13,505.81	14,007.75	(24,718.93)	(17,281.07)	

NEW FUND CREATED TO RECORD FORFEITURE EXPENDITURES

Interest	Interest on CD (Sep)
Other Revenue	Opioid Funds (Apr), State Forfeiture (Aug)
Treasury Forfeiture	Equipment for vehicles above budgeted in Equipment reserve fund, reclass expenditure to Equipment Reserve (Sep)
Opioid Abatement	drug testing supplies

City of Lorena
Street Maintenance Fund - Fund 19
September 30, 2024

	10/01/23 Budget	06/30/24 YTD	Jul-24	Aug-24	Sep-24	Quarter Total	09/30/24 YTD	Remaining Budget	
Interest	-	-	-	-	-	-	-	-	0.00%
Other Revenue	130,000.00	-	-	130,000.00	-	130,000.00	130,000.00	-	0.00%
Total Revenues	130,000.00	-	-	130,000.00	-	130,000.00	130,000.00	-	0.00%
Street Maintenance	130,000.00	-	7,020.00	4,630.00	1,805.00	13,455.00	13,455.00	116,545.00	89.65%
Total Expenditures	130,000.00	-	7,020.00	4,630.00	1,805.00	13,455.00	13,455.00	116,545.00	89.65%
Net Rev/Expend	-	-	(7,020.00)	125,370.00	(1,805.00)	116,545.00	116,545.00	(116,545.00)	

NEW FUND CREATED TO RECORD STREET MAINTENANCE FUND SALES TAX AND EXPENSES

Other Revenue Tranfer from General Fund Capital Project for FY 2024 project (Aug)
Street Mainenance Planned street project - Cindy engineering and construction

City of Lorena
Economic Development Corporation - Fund 20
September 30, 2024

	10/01/23 Budget	06/30/24 YTD	Jul-24	Aug-24	Sep-24	Quarter Total	09/30/24 YTD	Remaining Budget	
Miscellaneous Taxes	200,000.00	175,675.10	17,091.86	19,210.41	22,145.64	58,447.91	234,123.01	(34,123.01)	-17.06%
Interest	15,000.00	17,610.98	2,023.79	2,020.07	1,903.09	5,946.95	23,557.93	(8,557.93)	-57.05%
Total Revenues	215,000.00	193,286.08	19,115.65	21,230.48	24,048.73	64,394.86	257,680.94	(42,680.94)	-19.85%
Economic Development	329,093.00	78,626.95	-	19.20	19.20	38.40	78,665.35	250,427.65	76.10%
Total Expenditures	329,093.00	78,626.95	-	19.20	19.20	38.40	78,665.35	250,427.65	76.10%
Net Rev/Expend	(114,093.00)	114,659.13	19,115.65	21,211.28	24,029.53	64,356.46	179,015.59	(293,108.59)	
Miscellaneous Taxes:	Sales Tax (Aug for quarter ended Jun - state audit adj - in Aug, + in Sep, adj for TIRZ sales tax Aug, Sep)								
Economic Development:	Communication (Aug, Sep)								

City of Lorena
TIRZ #1 East Debt Service - Fund 24
September 30, 2024

	10/01/23 Budget	06/30/24 YTD	Jul-24	Aug-24	Sep-24	Quarter Total	09/30/24 YTD	Remaining Budget	
Other Revenue	247,893.00	175,974.75	-	72,122.50	-	72,122.50	248,097.25	(204.25)	-0.08%
Total Revenues	247,893.00	175,974.75	-	72,122.50	-	72,122.50	248,097.25	(204.25)	-0.08%
TIRZ CO 2017	152,668.00	107,612.25	45,185.00	-	-	45,185.00	152,797.25	(129.25)	-0.08%
TIRZ CO 2018	95,225.00	68,362.50	26,937.50	-	-	26,937.50	95,300.00	(75.00)	-0.08%
Total Expenditures	247,893.00	175,974.75	72,122.50	-	-	72,122.50	248,097.25	(204.25)	-0.08%
Net Rev/Expend	-	-	(72,122.50)	72,122.50	-	-	-	-	

Other Rev: Transfer from TIRZ for Debt Service
TIRZ CO 2017: Semiannual Debt Service Pmt (increase in paying agent fees in FY 2024)
TIRZ CO 2018: Semiannual Debt Service Pmt (increase in paying agent fees in FY 2024)

City of Lorena
TIRZ #1 East Project Fund - Fund 25
September 30, 2024

	10/01/23 Budget	06/30/24 YTD	Jul-24	Aug-24	Sep-24	Quarter Total	09/30/24 YTD	Remaining Budget	
Property Tax	110,099.00	97,737.08	-	-	5,604.81	5,604.81	103,341.89	6,757.11	6.14%
Misc Taxes	52,500.00	-	-	2,901.12	3,853.54	6,754.66	6,754.66	45,745.34	87.13%
Contributions	222,500.00	-	-	-	-	-	-	222,500.00	100.00%
Interest	-	8,667.73	890.75	891.48	844.68	2,626.91	11,294.64	(11,294.64)	100.00%
Other Revenue	144,900.00	75,000.00	-	-	22,450.00	22,450.00	97,450.00	47,450.00	32.75%
Total Revenues	529,999.00	181,404.81	890.75	3,792.60	32,753.03	37,436.38	218,841.19	311,157.81	58.71%
 Administration	 39,500.00	 9,764.00	 1,250.00	 1,250.00	 1,250.00	 3,750.00	 13,514.00	 25,986.00	 65.79%
Sanitary Sewer Proj	152,668.00	107,612.25	-	45,185.00	-	45,185.00	152,797.25	(129.25)	-0.08%
Basin G Exp Proj	95,225.00	68,362.50	-	26,937.50	-	26,937.50	95,300.00	(75.00)	-0.08%
Total Expenditures	287,393.00	185,738.75	1,250.00	73,372.50	1,250.00	75,872.50	261,611.25	25,781.75	8.97%
 Net Rev/Expend	 242,606.00	 (4,333.94)	 (359.25)	 (69,579.90)	 31,503.03	 (38,436.12)	 (42,770.06)	 285,376.06	
Property Tax:	Semi-Annual allocation to TIRZ per McLennan Co (Sep)								
Misc Tax:	Sales Tax (70% in zone - Aug, Sep)								
Expenditures:	Semi-annual transfers from TIRZ fund for Debt Service pmts								

City of Lorena
General Fund Capital Projects - Fund 30
September 30, 2024

	10/01/23 Budget	06/30/24 YTD	Jul-24	Aug-24	Sep-24	Quarter Total	09/30/24 YTD	Remaining Budget	
Intergovernmental Revenue	-	-	-	-	-	-	-	-	0.00%
Fines & Contributions		21,835.55	-	-	-	-	21,835.55	(21,835.55)	100.00%
Interest	95,480.00	90,973.59	7,041.85	6,657.48	5,631.85	19,331.18	110,304.77	(14,824.77)	-15.53%
Other Revenues	112,757.00	82,783.00	9,992.00	9,992.00	9,990.00	29,974.00	112,757.00	-	0.00%
Total Revenues	208,237.00	195,592.14	17,033.85	16,649.48	15,621.85	49,305.18	244,897.32	(36,660.32)	-17.61%
Building/Cap Proj	205,000.00	3,999.99	-	-	-	-	3,999.99	201,000.01	98.05%
Administration	11,000.00	10,787.00	-	-	-	-	10,787.00	213.00	1.94%
Police	70,160.00	34,745.00	-	-	5,864.00	5,864.00	40,609.00	29,551.00	42.12%
Streets & Parks	130,352.00	129,503.70	(129,503.70)	-	-	(129,503.70)	-	130,352.00	100.00%
Street Capital Projects	130,000.00	-		130,000.00		130,000.00	130,000.00	-	0.00%
Street Bond Funds	2,593,076.00	1,837,685.79	130,058.70	-	69,850.00	199,908.70	2,037,594.49	555,481.51	21.42%
Total Expenditures	3,139,588.00	2,016,721.48	555.00	130,000.00	75,714.00	206,269.00	2,222,990.48	916,597.52	29.19%
Net Rev/Expend	(2,931,351.00)	(1,821,129.34)	16,478.85	(113,350.52)	(60,092.15)	(156,963.82)	(1,978,093.16)	(953,257.84)	

Fines & Contributions:

Interest:

Bldg/Cap Proj:

Administration

Police

Streets & Parks:

Street Capital Projects:

Street Bond Funds

Ordinance Codification Project (Apr)

INCODE Time Entry and ESS (Mar), Copier CH (May)

Used Vehicle (Oct), Equip Vehicles (Dec) - Transfer over budget amounts to forfeiture budget (Jan, reclass Sep)

Old Temple bridge Construction and Engineering - transferred from capital project to street bonds per CC

Transfer to Street Maintenance Fund for planned project

Engineering and Construction - Utilize bond funds to finish bridge

City of Lorena
General Fund Debt Service - Fund 40
September 30, 2024

	10/01/23 Budget	06/30/24 YTD	Jul-24	Aug-24	Sep-24	Quarter Total	09/30/24 YTD	Remaining Budget	
Property Taxes	327,700.00	325,467.31	2,311.02	708.20	104.68	3,123.90	328,591.21	(891.21)	-0.27%
Interest	2,000.00	3,513.37	175.59	175.74	166.51	517.84	4,031.21	(2,031.21)	-101.56%
Other Revenues	-	-	-	-	-	-	-	-	0.00%
Total Revenues	329,700.00	328,980.68	2,486.61	883.94	271.19	3,641.74	332,622.42	(2,922.42)	-0.89%
Debt Service	325,200.00	231,200.00	93,500.00	500.00	-	94,000.00	325,200.00	-	0.00%
Total Expenditures	325,200.00	231,200.00	93,500.00	500.00	-	94,000.00	325,200.00	-	0.00%
Net Rev/Expend	4,500.00	97,780.68	(91,013.39)	383.94	271.19	(90,358.26)	7,422.42	(2,922.42)	

Property Taxes: Semi-Annual allocation to TIRZ per McLennan Co (sep)
Interest:
Debt Service: Semi-Annual Debt Pmt (Jul), Paying Agent Fee (Aug)

City of Lorena
Utility Fund - Fund 50
September 30, 2024

	10/01/23 Budget	06/30/24 YTD	Jul-24	Aug-24	Sep-24	Quarter Total	09/30/24 YTD	Remaining Budget	
Charges & Fees	2,189,100.00	1,588,481.32	219,090.03	213,045.88	221,520.44	653,656.35	2,242,137.67	(53,037.67)	-2.42%
Interest	5,000.00	3,364.78	445.26	463.35	491.23	1,399.84	4,764.62	235.38	4.71%
Other Revenues	14,800.00	14,641.18	1,083.00	1,303.00	1,087.00	3,473.00	18,114.18	(3,314.18)	-22.39%
Total Revenues	2,208,900.00	1,606,487.28	220,618.29	214,812.23	223,098.67	658,529.19	2,265,016.47	(56,116.47)	-2.54%
Water Service	1,060,833.00	777,053.55	105,316.09	83,569.65	90,287.34	279,173.08	1,056,226.63	4,606.37	0.43%
Sewer Service	191,000.00	136,152.14	19,913.77	14,839.93	15,728.29	50,481.99	186,634.13	4,365.87	2.29%
Administration	957,067.00	517,472.30	71,891.19	69,346.04	86,867.77	228,105.00	745,577.30	211,489.70	22.10%
Total Expenditures	2,208,900.00	1,430,677.99	197,121.05	167,755.62	192,883.40	557,760.07	1,988,438.06	220,461.94	9.98%
Net Rev/Expend	-	175,809.29	23,497.24	47,056.61	30,215.27	100,769.12	276,578.41	(276,578.41)	

Charges & Fees:

Interest:

Other Revenues:

Water Service:

Engineering (Jul), pmt timing - electricity (Jul), AC replacement (Cap - Sep)

Sewer Service:

pmt timing - electricity (Jul)

Administration:

3 pay periods (Jul), Incode Annual Maint (Aug) Capital - Gate (Sep), Bad Debt Adj (Sep)

City of Lorena
Sanitation Fund - Fund 51
September 30, 2024

	10/01/23 Budget	06/30/24 YTD	Jul-24	Aug-24	Sep-24	Quarter Total	09/30/24 YTD	Remaining Budget	
Charges & Fees	274,134.00	211,509.56	24,597.43	24,542.73	25,196.47	74,336.63	285,846.19	(11,712.19)	-4.27%
Interest	-	-	225.80	225.99	214.13	665.92	665.92	(665.92)	100.00%
Other Revenues	-	61.26	6.88	17.17	7.34	31.39	92.65	(92.65)	100.00%
Total Revenues	274,134.00	211,570.82	24,830.11	24,785.89	25,417.94	75,033.94	286,604.76	(12,470.76)	-4.55%
Sanitation	274,134.00	178,035.39	43,545.92	26,749.54	23,020.65	93,316.11	271,351.50	2,782.50	1.02%
Total Expenditures	274,134.00	178,035.39	43,545.92	26,749.54	23,020.65	93,316.11	271,351.50	2,782.50	1.02%
Net Rev/Expend	-	33,535.43	(18,715.81)	(1,963.65)	2,397.29	(18,282.17)	15,253.26	(15,253.26)	

Charges & Fees:

Interest:

Other Revenue:

Sanitation: pmt timing Frontier (Jul)

City of Lorena
ARPA - SLFRF Funds - Fund 52
September 30, 2024

	10/01/23 Budget	06/30/24 YTD	Jul-24	Aug-24	Sep-24	Quarter Total	09/30/24 YTD	Remaining Budget	
Grants	860,000.00	88,767.50	-	5,081.74	11,317.50	16,399.24	105,166.74	754,833.26	87.77%
Total Revenues	860,000.00	88,767.50	-	5,081.74	11,317.50	16,399.24	105,166.74	754,833.26	87.77%
Water Projects	195,000.00	43,157.50	4,213.50	868.24	1,042.50	6,124.24	49,281.74	145,718.26	74.73%
Sewer Projects	90,000.00	380.00	-	-	-	-	380.00	89,620.00	99.58%
Sub Rcp Project	575,000.00	45,230.00	8,700.00	350.00	132,990.00	142,040.00	187,270.00	387,730.00	67.43%
Total Expenditures	860,000.00	88,767.50	12,913.50	1,218.24	134,032.50	148,164.24	236,931.74	623,068.26	72.45%
Net Rev/Expend	-	-	(12,913.50)	3,863.50	(122,715.00)	(131,765.00)	(131,765.00)	131,765.00	

Grants: Recognized income for Engineering Expenses, Sub Rcpt Match
Water Projects: Water line relocate engineering
Sewer Projects: Rehab sewer line engineering (Discontinued)
Sub Rcp Project: Engineering (Jul-Sep) and Construction (Sep)

City of Lorena
Utility Fund Capital Projects - Fund 53
September 30, 2024

	10/01/23 Budget	06/30/24 YTD	Jul-24	Aug-24	Sep-24	Quarter Total	09/30/24 YTD	Remaining Budget	
Grants	-		-	-	-	-	-	-	0.00%
Interest	61,200.00	77,160.07	9,144.29	9,227.50	7,934.85	26,306.64	103,466.71	(42,266.71)	-69.06%
Other Revenues	62,542.00	59,756.59	5,211.00	5,210.99	5,221.01	15,643.00	75,399.59	(12,857.59)	-20.56%
Total Revenues	123,742.00	136,916.66	14,355.29	14,438.49	13,155.86	41,949.64	178,866.30	(55,124.30)	-44.55%
Impact Fee Expenses	-	-	-	-	-	-	-	-	0.00%
Water Service	25,000.00	15,865.00	-	-	-	-	15,865.00	9,135.00	36.54%
Utility Admin/Equipment	423,511.00	61,431.75	5,797.50	52,032.00	2,030.52	59,860.02	121,291.77	302,219.23	71.36%
TIRZ Project	47,450.00	-	-	-	-	-	-	47,450.00	100.00%
Water Capital Projects	350,000.00	45,230.00	-	-	10,275.00	10,275.00	55,505.00	294,495.00	84.14%
Sewer Capital Projects	45,000.00	-	-	-	-	-	-	45,000.00	100.00%
Utility Capital Projects	-	-	-	-	-	-	-	-	0.00%
Total Expenditures	890,961.00	122,526.75	5,797.50	52,032.00	12,305.52	70,135.02	192,661.77	698,299.23	78.38%
Net Rev/Expend	(767,219.00)	14,389.91	8,557.79	(37,593.51)	850.34	(28,185.38)	(13,795.47)	(753,423.53)	

Interest:

Other Revenue:

Water Service:

Tank Cleaning (Oct)

Utility/Admin:

budgeted Mower (Oct), Trailer funded by sale of vehicles in 2023 (Oct), Rate Study (Feb-Jul), Truck Equip (Mar, Aug, Sep)

Water Capital Projects:

ARPA Sub Recipient Generator match

Sewer Capital Projects:

City of Lorena
Utility Fund Debt Service - Fund 54
September 30, 2024

	10/01/23 Budget	06/30/24 YTD	Jul-24	Aug-24	Sep-24	Quarter Total	09/30/24 YTD	Remaining Budget	
Interest	18,000.00	21,722.81	2,042.06	2,675.24	1,905.59	6,622.89	28,345.70	(10,345.70)	-57.48%
Other Revenues	350,080.00	149,778.90	16,642.10	16,642.10	16,641.90	49,926.10	199,705.00	150,375.00	42.95%
Total Revenues	368,080.00	171,501.71	18,684.16	19,317.34	18,547.49	56,548.99	228,050.70	140,029.30	38.04%
Debt Service	200,705.00	192,121.01	7,806.26	-	-	7,806.26	199,927.27	777.73	0.39%
Total Expenditures	200,705.00	192,121.01	7,806.26	-	-	7,806.26	199,927.27	777.73	0.39%
Net Rev/Expend	167,375.00	(20,619.30)	10,877.90	19,317.34	18,547.49	48,742.73	28,123.43	139,251.57	

Interest: CD Interest (Apr, Aug)
Debt Service: Semi-annual debt pmt due Aug

Subject: Discussion and possible action on ratifying the cost of repairing the downtown water tower and the well 2 standpipe due to being an un-budgeted emergency purchase paid out of the capital project fund.

Background Information: On October 14, 2024, the utility department noticed the downtown water tower and the well 2 standpipes had begun to leak. Additionally, the vent on top of the downtown tower is needing replaced. Getting these items fixed as soon as possible lowers the water loss and money lost from water leaking out on the ground. All of these items without repairs will put Lorena out of compliance with TCEQ.

Current Information: Maguire Water is currently working on the project to keep Lorena in compliance with TCEQ and has turned in pricing for all three of the projects. Well 2 will have a metal plate welded at the leak for a cost of \$5,375.00. Downtown Tower will also have a metal plate welded for the same cost of \$5,375.00 and the roof vent installed for \$9,900.00. A total cost of \$20,650.00 for the entire project. The city did get other bids for the repairs, and U.S. Underwater bid \$9,800 for just the tank repair for the downtown tower and \$7,700 for the repair to well 2. U.S. Underwater uses epoxy to make this type of repair and is not considered a permanent repair, so they recommended Lorena look at other vendors for the repair. The other companies that do welded repairs, which are permanent, either did not want the project due to the size of the job and the distance they would have to travel or they were at least 2 months out. Maguire Water has an office located out of McGregor, so they are centrally located and can start right away.

Staff Recommendation: It is the recommendation of the city staff to ratify the cost of repairs for well 2 and the downtown tower.



CONTRACT FOR SERVICES

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Downtown Multi-Leg - 80MG - Cleanout and Repairs

WITNESSETH:

Contractor agrees to make the following repairs and improvements on the Owner's water supply tank, and to furnish the necessary equipment, labor, material, as well as Workmen's Compensation Insurance and Contractor's Liability Insurance, and to do the work hereinafter stated in a good and workmanlike manner.

Disinfection Method

- Contractor will disinfect the interior of the tank as per AWWA Standard C652-02, Chlorine Method #3 prior to the owner filling the tank.
- Water samples and testing is the responsibility of the owner.

Misc Steel Repair - Leak Investigation and Repair -- See Notes

Cleanout

- Contractor will furnish tools, labor, and materials as well as necessary insurance to perform the work in a good and workmanlike manner.
- Contractor will furnish a pressure relief valve / blow off valve for use by the Owner if needed at no charge.
- Contractor will wash out heavy sediment once the tank is emptied by the owner.
- Contractor will power wash the bottom 6' of the interior wet area of the tank after heavy sediment has been removed from the tank. Some staining may remain.
- Contract is based on up to one half-day of crew onsite. Projects over one-half day will be charged at \$675/hour. Additional days required will be charged at \$5500/day.
- Should any emergency repair or renovation be necessary, cost and details to be submitted. No extra work will be done without the owner's authorization.
- Contractor will do a complete inspection along with photos of the complete interior and exterior of the water tank.



Notes:

- Following the cleanout, Contractor will assess the leaking area adjacent to the riser-bowl connection.
- The current contract is priced for four (4) hours of labor + materials (welding rod and steel plate) to complete the repair. After assessing the leak, if additional time and/or material are required, Contractor will advise the customer of the additional Scope of Work. Owner may opt to complete the work on a time and materials basis at \$675/hour + materials.
- If the repair requires a change in the Scope of Work, the Contractor will provide a change order.
- No additional work will be performed without full consent of the Owner.
- Any steel plating will be full-seam welded. All areas of the interior affected by the repair will be prepared and coated with an NSF 600 - TCEQ compliant coating. No exterior touch-up is included in the cost.

Owner will inspect the work as it progresses and upon completion and acceptance by Owner of the above work, the sum of **\$ 5,375.00** plus applicable sales, excise, and/or use tax shall become due and payable in full. Contractor may issue a partial invoice for materials, mobilization, and labor for projects exceeding \$50,000.00 prior to the completion of the contracted work.

Terms: Net 30 days from acceptance and invoicing, plus applicable sales, use, excise, transfer or similar taxes required by law. A service charge of 1½% per month (annual rate of 18%) will be charged on past due accounts. During any exterior painting, Owner shall assist in removing any vehicles in the area which might receive paint damage. Contractor will exercise reasonable care and caution to avoid, but will accept no liability for damage to antenna, communication, telemetry and/or electrical system(s) which may be attached to the structure. Removal, repair and/or replacement of the antenna, communication, telemetry and/or electrical system(s) shall be the responsibility of the Owner. Contractor may apply a temporary surcharge to amounts otherwise payable under this Agreement to reflect significant cost increases for materials, supplies, and/or fuel during high inflationary periods. Owner and the authorized agents signing this contract as such agents do hereby expressly warrant that Owner has authority to make and enter into this contract and that it becomes a party hereto pursuant to a lawful resolution duly and regularly adopted by the governing board of said Owner pursuant to the applicable statutes of this State. Customer shall reimburse Company for all travel, meal and entertainment expenses incurred by Company and its employees in connection with Company's performance under the contract. To the extent that any meal or entertainment expenses incurred by Company or its employees are subject to the limitation on deductibility under IRC Section 274(n) (1) and the Regulations thereunder, Customer shall be subject to the limitation and shall reduce its deduction accordingly. **This is included in the contract amount.**

The owner will be responsible to the Company for the cost (at current market rates) of any work that has been performed prior to termination.

HAZARDOUS MATERIAL DISCLAIMER: *In the event that hazardous materials are on the water tank and this information is not addressed in the specification or made known to Maguire Iron, Inc. prior to the price or bid being supplied by Maguire Iron, Inc., any additional means of hazardous material abatement or disposal costs will be born upon the Owner.*



MAGUIRE

1610 North Minnesota Ave
Sioux Falls, SD 57104
Phone: (605) 334-9749
Fax: (605) 334-9752
info@maguirewater.com

This constitutes the entire contract. No verbal agreements or additions will be honored. Any amendments or additions hereto must be in writing and executed by the duly authorized agents and officers of the parties hereto.

IN WITNESS WHEREOF, we have set our hands and seals the day and year above written.

Owner: Lorena, TX-City of

By:	<div></div>	<div></div>
	(Name)	(Title)
By:	<div></div>	<div></div>
	(Name)	(Title)

MAGUIRE IRON, INC.

By:	<u>Roxana Bagwell</u>	<u>10/15/2024</u>
	(Authorized Agent)	(Date)

Date Accepted: _____
Upon acceptance, please provide two (2) signatures and date the agreement.



CONTRACT FOR SERVICES

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Downtown Multi-Leg - 80MG - TCEQ Compliant Vent Installation

WITNESSETH:

Contractor agrees to make the following repairs and improvements on the Owner's water supply tank, and to furnish the necessary equipment, labor, material, as well as Workmen's Compensation Insurance and Contractor's Liability Insurance, and to do the work hereinafter stated in a good and workmanlike manner.

Frost Proof Vent

- Contractor will remove existing vent and furnish and install a new state compliant 24 inch fail safe steel vent.
- Price of vent installation is contingent upon the approval/execution of the leak repair proposal for this tank dated 10/15/2024. Work must be completed at the time of the above mobilization. If an additional mobilization is required, Contractor will add an additional \$1,500.00 to the contract cost, equaling \$11,400.

Owner will inspect the work as it progresses and upon completion and acceptance by Owner of the above work, the sum of **\$ 9,900.00** plus applicable sales, excise, and/or use tax shall become due and payable in full. Contractor may issue a partial invoice for materials, mobilization, and labor for projects exceeding \$50,000.00 prior to the completion of the contracted work.

Terms: Net 30 days from acceptance and invoicing, plus applicable sales, use, excise, transfer or similar taxes required by law. A service charge of 1½% per month (annual rate of 18%) will be charged on past due accounts. During any exterior painting, Owner shall assist in removing any vehicles in the area which might receive paint damage. Contractor will exercise reasonable care and caution to avoid, but will accept no liability for damage to antenna, communication, telemetry and/or electrical system(s) which may be attached to the structure. Removal, repair and/or replacement of the antenna, communication, telemetry and/or electrical system(s) shall be the responsibility of the Owner. Contractor may apply a temporary surcharge to amounts otherwise payable under this Agreement to reflect significant cost increases for materials, supplies, and/or fuel during high inflationary periods. Owner and the authorized agents signing this contract as such agents do hereby expressly warrant that Owner has authority to make and enter into this contract and that it becomes a party hereto pursuant to a lawful resolution duly and regularly adopted by the governing board of said Owner pursuant to the applicable statutes of this State. Customer shall reimburse Company for all travel, meal and entertainment expenses incurred by Company and its employees in connection with Company's performance under the contract. To the extent that any meal or entertainment expenses incurred by Company or its employees are subject to the limitation on deductibility under IRC Section 274(n) (1) and the Regulations thereunder, Customer shall be subject to the limitation and shall reduce its deduction accordingly. **This is included in the contract amount.**



The owner will be responsible to the Company for the cost (at current market rates) of any work that has been performed prior to termination.

This constitutes the entire contract. No verbal agreements or additions will be honored. Any amendments or additions hereto must be in writing and executed by the duly authorized agents and officers of the parties hereto.

Quote ID: DQ009897-1



CONTRACT FOR SERVICES

This contract made and entered into this 15 day of October, 2024, by and between Lorena, TX-City of hereinafter called the "Owner" or "Customer" and Maguire Iron, Inc., a South Dakota Corporation with its principal office located in Sioux Falls, South Dakota, hereinafter called the "Contractor" or "Company" for and in consideration of the mutual covenants and promises hereinafter contained.

HWY 35 STP - 150MG - Cleanout and Leak Repair

WITNESSETH:

Contractor agrees to make the following repairs and improvements on the Owner's water supply tank, and to furnish the necessary equipment, labor, material, as well as Workmen's Compensation Insurance and Contractor's Liability Insurance, and to do the work hereinafter stated in a good and workmanlike manner.

Disinfection Method

- Contractor will disinfect the interior of the tank as per AWWA Standard C652-02, Chlorine Method #3 prior to the owner filling the tank.
- Water samples and testing is the responsibility of the owner.

Misc Steel Repair - Leak Investigation and Repair -- See Notes

Cleanout

- Contractor will furnish tools, labor, and materials as well as necessary insurance to perform the work in a good and workmanlike manner.
- Contractor will furnish a pressure relief valve / blow off valve for use by the Owner if needed at no charge.
- Contractor will wash out heavy sediment once the tank is emptied by the owner.
- Contractor will power wash the bottom 6' of the interior wet area of the tank after heavy sediment has been removed from the tank. Some staining may remain.
- Contract is based on up to one half-day of crew onsite. Projects over one-half day will be charged at \$675/hour. Additional days required will be charged at \$5500/day.
- Should any emergency repair or renovation be necessary, cost and details to be submitted. No extra work will be done without the owner's authorization.
- Contractor will do a complete inspection along with photos of the complete interior and exterior of the water tank.



Notes:

- Following the cleanout, Contractor will assess the leaking area.
- The current contract is priced for four (4) hours of labor + materials (welding rod and steel plate) to complete the repair. After assessing the leak, if additional time and/or material are required, Contractor will advise the customer of the additional Scope of Work. Owner may opt to complete the work on a time and materials basis at \$675/hour + materials.
- If the repair requires a change in the Scope of Work, the Contractor will provide a change order.
- No additional work will be performed without full consent of the Owner.
- Any steel plating will be full-seam welded. All areas of the interior affected by the repair will be prepared and coated with an NSF 600 - TCEQ compliant coating. Exterior touch-up is included in the cost; exterior coating may not exactly match the existing coating due to age.

Owner will inspect the work as it progresses and upon completion and acceptance by Owner of the above work, the sum of **\$ 5,375.00** plus applicable sales, excise, and/or use tax shall become due and payable in full. Contractor may issue a partial invoice for materials, mobilization, and labor for projects exceeding \$50,000.00 prior to the completion of the contracted work.

Terms: Net 30 days from acceptance and invoicing, plus applicable sales, use, excise, transfer or similar taxes required by law. A service charge of 1½% per month (annual rate of 18%) will be charged on past due accounts. During any exterior painting, Owner shall assist in removing any vehicles in the area which might receive paint damage. Contractor will exercise reasonable care and caution to avoid, but will accept no liability for damage to antenna, communication, telemetry and/or electrical system(s) which may be attached to the structure. Removal, repair and/or replacement of the antenna, communication, telemetry and/or electrical system(s) shall be the responsibility of the Owner. Contractor may apply a temporary surcharge to amounts otherwise payable under this Agreement to reflect significant cost increases for materials, supplies, and/or fuel during high inflationary periods. Owner and the authorized agents signing this contract as such agents do hereby expressly warrant that Owner has authority to make and enter into this contract and that it becomes a party hereto pursuant to a lawful resolution duly and regularly adopted by the governing board of said Owner pursuant to the applicable statutes of this State. Customer shall reimburse Company for all travel, meal and entertainment expenses incurred by Company and its employees in connection with Company's performance under the contract. To the extent that any meal or entertainment expenses incurred by Company or its employees are subject to the limitation on deductibility under IRC Section 274(n) (1) and the Regulations thereunder, Customer shall be subject to the limitation and shall reduce its deduction accordingly. **This is included in the contract amount.**

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HAZARDOUS MATERIAL DISCLAIMER: *In the event that hazardous materials are on the water tank and this information is not addressed in the specification or made known to Maguire Iron, Inc. prior to the price or bid being supplied by Maguire Iron, Inc., any additional means of hazardous material abatement or disposal costs will be born upon the Owner.*



SUBJECT: Discussion and possible action authorizing the City Manager to sell and transfer a 2016 Ford Explorer VIN: 1FM5K8AT6GGC36270 from the Lorena Police Department to the Lorena Volunteer Fire Department

BACKGROUND: In 2016, the Lorena Police Department purchased a 2016 Ford Explorer to be used as a police emergency vehicle. With the recent acquisition of a 2022 Chevrolet Tahoe, the Lorena Police Department is in a position to sell the 2016 Explorer. After reviewing the fair market value and necessary steps to sell it in the public market, we believe it is better served staying in the City of Lorena and being utilized by the Lorena Volunteer Fire Department. This would allow the vehicle to stay within the City of Lorena and continue serving the Lorena community.

RECOMMENDATION: City staff recommends the council's review and approval of the sale of the 2016 Ford Explorer to the Lorena Volunteer Fire Department in the amount of one-hundred dollars (\$100.00).

RESOLUTION 2024-1021-02

A RESOLUTION OF THE CITY COUNCIL OF LORENA, TEXAS, DECLARING CERTAIN PROPERTY SURPLUS; AUTHORIZING THE SALE OF ONE 2016 FORD EXPLORER, VIN: 1FM5K8AT6GGC36270; AND PROVIDING AN EFFECTIVE DATE.

WHEREAS, The City of Lorena acquired a 2016 Ford Explorer eight (8) years ago; and

WHEREAS, the 2016 Ford Explorer has served the police department well throughout the years; and

WHEREAS, since the acquisition of a 2022 Chevrolet Tahoe, the 2016 Ford Explorer is no longer in service; and

WHEREAS, staff is requesting that the 2016 Ford Explorer be sold to the Lorena Volunteer Fire Department for the sum of one-hundred dollars (\$100.00).

NOW, THEREFORE, BE IS RESOLVED BY THE CITY COUNCIL OF THE CITY OF LORENA, TEXAS:

Section 1. The property described below, belonging to the City of Lorena, Texas is hereby declared to be the surplus property:

2016 FORD EXPLORER VIN:1FM5K8AT6GGC36270

Section 2. The City Manager is hereby authorized to sell to the Lorena Volunteer Fire Department and to remove the 2016 Ford Explorer from the City's fixed assets.

Section 3. If any section, sentence, clause or phrase of this Resolution is held to be invalid or unconstitutional by any court of competent jurisdiction, that holding shall in no way affect the remaining portions of this Resolution.

Section 4. This Resolution shall become effective immediately upon its adoption.

PASSED AND DULY ADOPTED this _____ of October 2024.

Tommy Ross
Mayor

ATTEST:

Monica Hendrix
City Secretary

LORENA POLICE DEPARTMENT



COUNCIL REPORT
SEPTEMBER 2024

CALLS FOR SERVICE BY TYPE – SEPTEMBER 2024

DESCRIPTION	# of Calls
BURGLAR ALARM	5
ACCIDENT	12
ANIMAL CALL	2
ASSAULT	1
ASSIST CITIZEN	2
ASSIST MOTORIST	8
ASSIST OTHER AGENCIES	16
ASSIST OTHER AGENCIES-K9	3
BUILDING CHECK	1
DISTURBANCE	2
ELECTRICAL	1
EMS	16
FIRE	8
FOLLOW UP	10
FOOT PATROL	26
FOUND PROPERTY	1
HARRASSMENT	1
INVESTIGATION OF INSANITY	1
LIFTING ASSISTANCE	2
MISSING PERSON	1
MUTUAL AID	1
PANIC ALARM	1
PUBLIC WORKS CALL	2
SMOKE	3
SUSPICIOUS CIRCUMSTANCES	5
SUSPICIOUS PERSON	9
SUSPICIOUS VEHICLE	7
TERRORISTIC THREAT	1
THEFT	1
TRAFFIC COMPLAINTS	7
TRAFFIC HAZARD	1
UNAUTHORIZED USE MOTOR VEHICLE	1
VCO - DOG	6
VCO - PARKING	1
VCO-SOLICITATION	1
WARRANT SERVICE	1
WELFARE CONCERN	5
TOTAL	172

CALLS FOR SERVICE – DETAILED

9/6/2024 - Altercation during school volleyball game. Insults were being traded between student sections during the game. The incident escalated to a large group of students exiting the building, where a physical altercation occurred. No charges wished to be filed by the victim. One of the results that came from the altercation was rumors of a shooting that was going to occur at a school event. After investigating, no threat could be substantiated. Extra security was provided at the ISD.

9/7/2024 - Sgt. Rivas was called about a suspicious circumstance. Caller reported a sleeping bag at the edge of the roadway near Cooksey and N. IH-35 Frontage Road with what looked like feet sticking out. Sgt. Rivas was able to make contact with a white male who was laying in the sleeping bag on the edge of the road. He was advised against laying where he has a chance of getting ran over. Subject was a transient moving through the area.

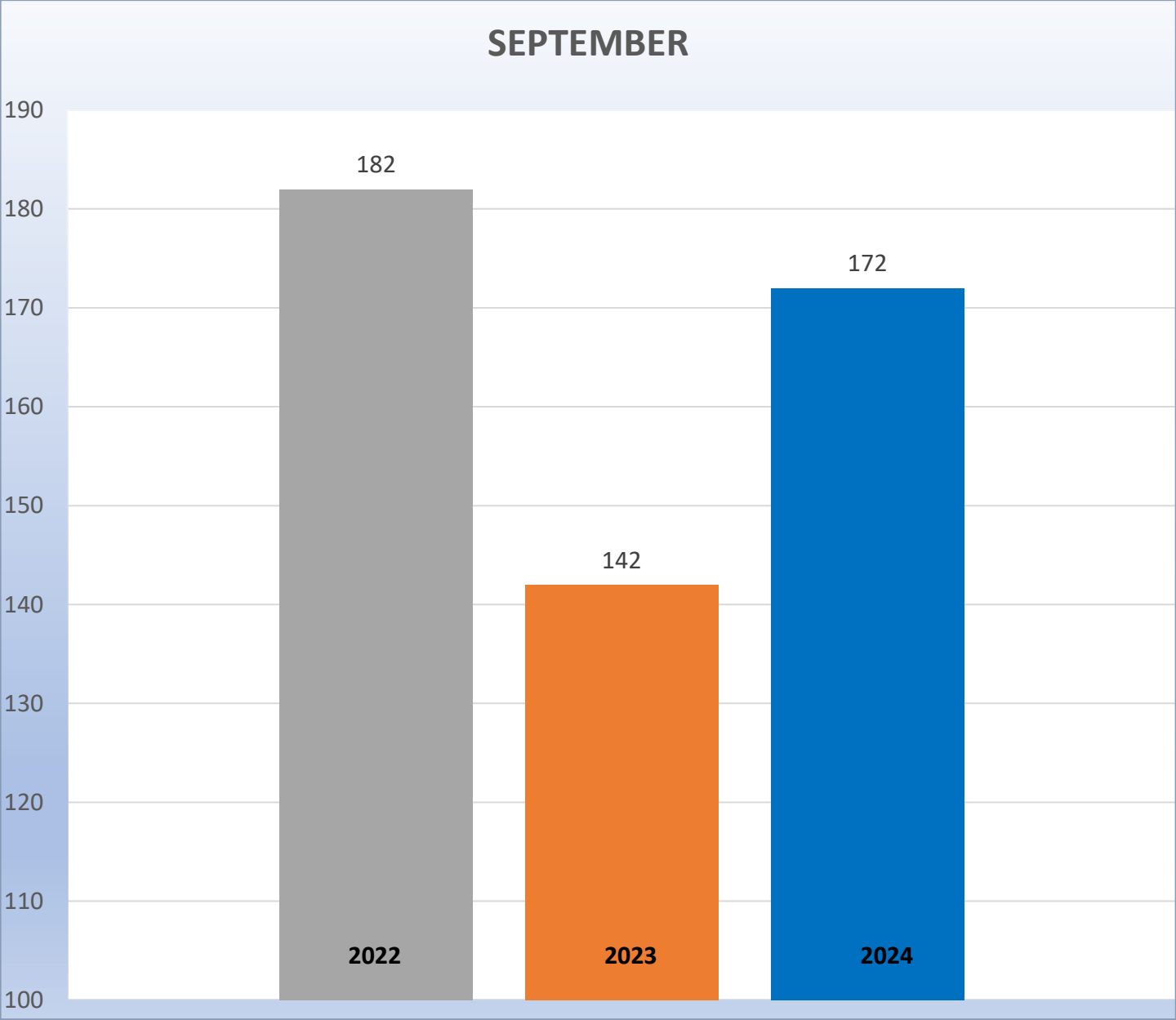
9/16/2024 – Chief Holt was called to a domestic disturbance in the 200 block of Thompson Circle. After investigating, it was determined that offense had occurred, and the situation was resolved by family members separating for the night.

9/17/2024 - At approximately 8:30 am a city-wide electrical issue caused problems with the School air conditioners which caused smoke to enter into the Middle School and High School. Students were evacuated from those buildings and brought safely to the Football Stadium. School was cancelled for the day and students were released to their parents/guardians.

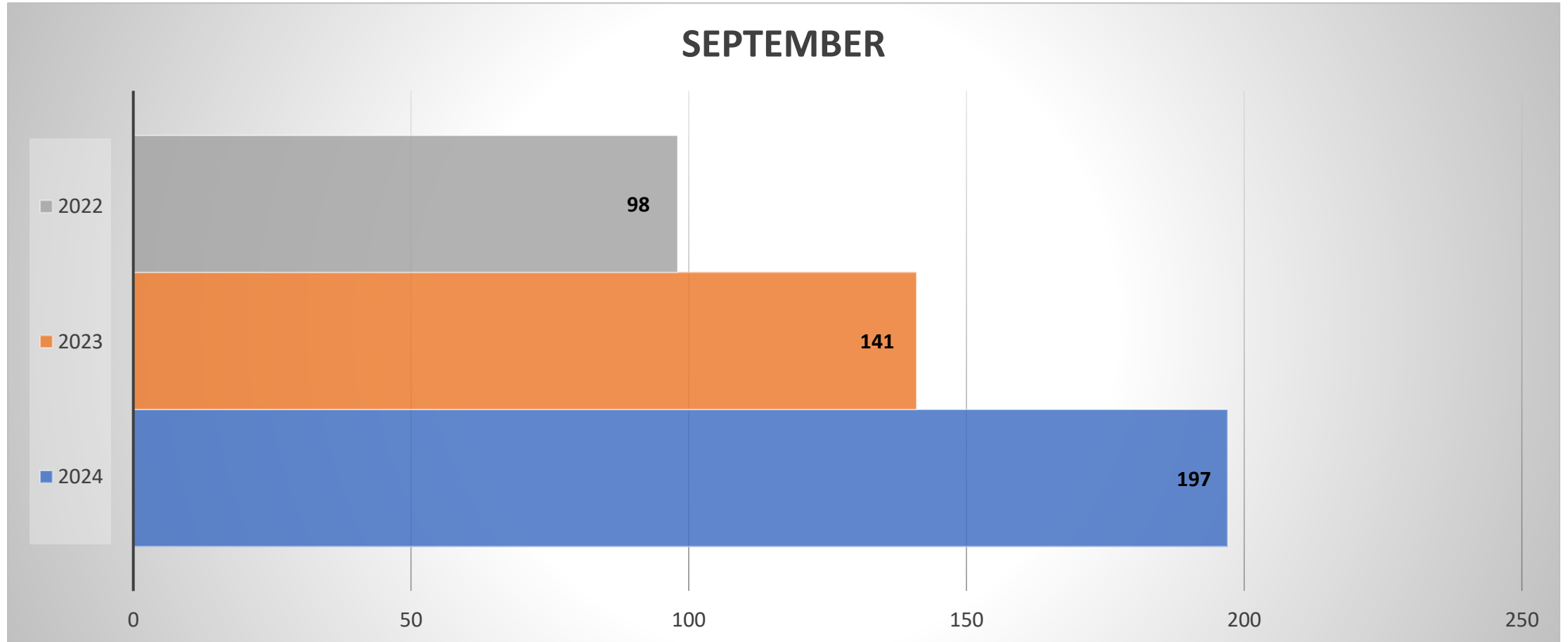
9/23/2024 - A student was found to be skipping class by sitting in a vehicle parked in the student parking lot. It was also found that there was another student skipping classes with him in the car, and they had taken the vehicle off the property without permission from the vehicle owner. High School Principals went to escort the students into the building when one student refused and ran from the property. The student ran through a wooded area and through peoples' yards. He was apprehended a short time later and detained. The owners of the vehicle refused to press charges, and the suspect was released to his mother.



CALLS FOR SERVICE - GRAPH



TRAFFIC STOPS BY LORENA POLICE



ARRESTS

- 9/2/24 - Officer Greer conducted a traffic stop on a vehicle where the driver showed to have a felony arrest warrant.
- 9/11/24 - Officer Becknauld was called to the Roadster Travel Center on shoplifting. The suspect took multiple items from the store and proceeded to get on a Greyhound bus. Subject was escorted off the bus and taken into custody. Suspect charged with Theft w/Previous Convictions and Resisting Arrest, Search, or Transport.
- 9/15/24 - Officer Greer was called regarding a hit and run that occurred in the Lacy-Lakeview area. The vehicle continued south on IH-35 where Officer Greer did observe the reported vehicle. The driver of the vehicle was ultimately arrested for DWI, Possession of Marijuana, and Evading Arrest w/Motor Vehicle.
- 9/17/24 - A second suspect that had an active warrant out of our agency for Racing on a Highway was arrested in Burleson, TX.
- 9/24/24 - Officer Greer conducted a traffic stop on a vehicle for moving violations. The driver was arrested for Possession of a Controlled Substance Penalty Group 2 and Tampering w/a Government Record (fake driver's license).

• **TOTAL ARRESTS - 5**

INVESTIGATIONS

- 9/15/24- Officer Board was called in reference to a burglary of a building at Papa Joe's Bar. Investigation is ongoing.
- 9/20/24- Officer Becknauld was called to an early morning crash near Roadster. One of the vehicles had left the scene but was later tracked down to the parking lot of the Robinson Inn. Information gathered and an arrest warrant has been issued for the driver of the vehicle.



K-9 DEPLOYMENT/SEIZURES

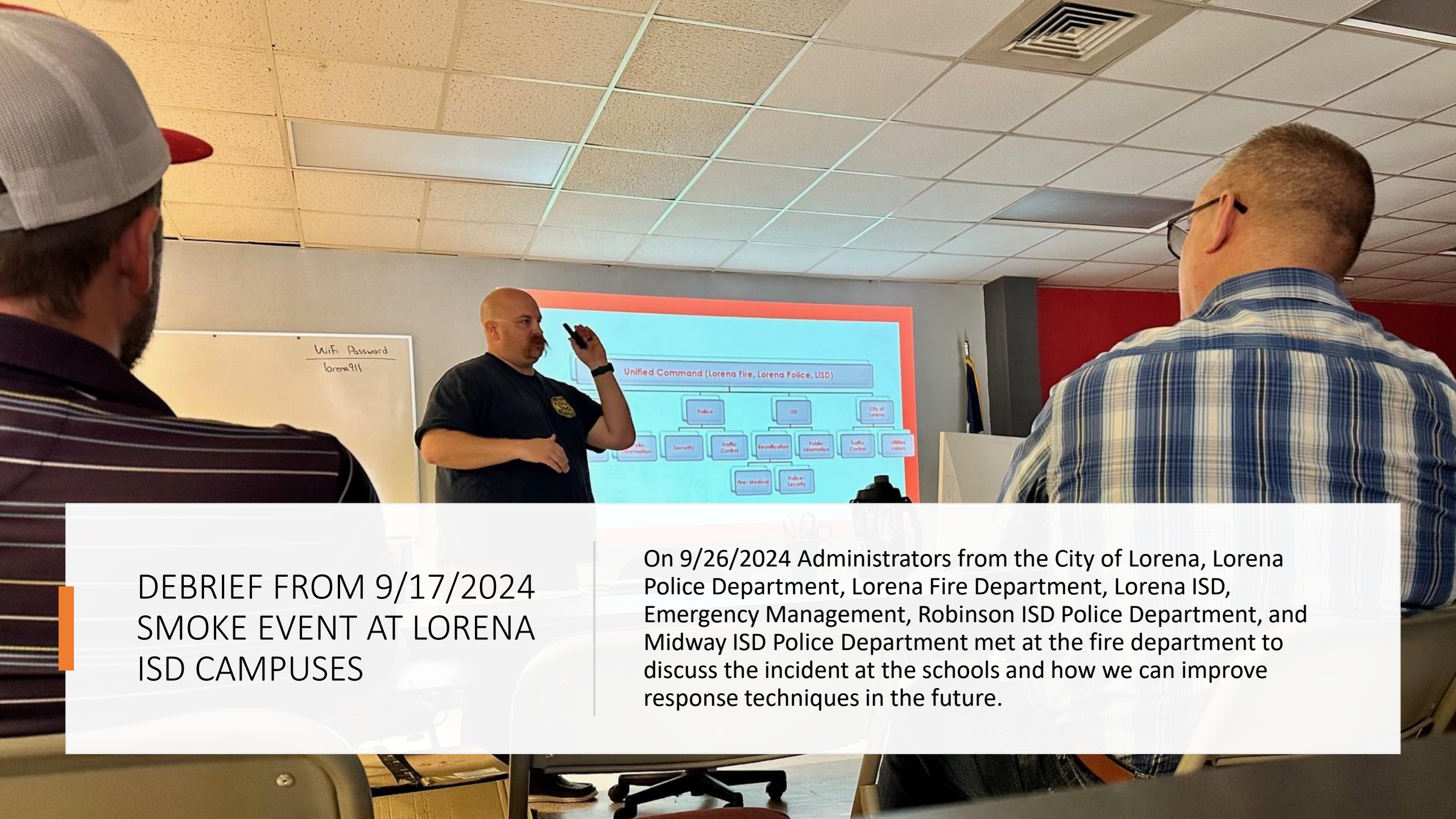
TOTAL DEPLOYMENTS: 3

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graph TD; A[TOTAL DEPLOYMENTS: 3] --> B[DEPLOYMENT FOR NEIGHBORING AGENCIES: 1  
LORENA UNIT DEPLOYMENTS: 2]; B --> C[SEIZURES OF DRUGS/DRUG PARAPHERNALIA: 3  
WEAPON SEIZURE: 0]; C --> D[DRUG TYPES: MARIJUANA, DRUG PARAPHERNALIA];
```

DEPLOYMENT FOR NEIGHBORING AGENCIES: 1
LORENA UNIT DEPLOYMENTS: 2

SEIZURES OF DRUGS/DRUG PARAPHERNALIA: 3
WEAPON SEIZURE: 0

DRUG TYPES: MARIJUANA, DRUG PARAPHERNALIA



DEBRIEF FROM 9/17/2024 SMOKE EVENT AT LORENA ISD CAMPUSES

On 9/26/2024 Administrators from the City of Lorena, Lorena Police Department, Lorena Fire Department, Lorena ISD, Emergency Management, Robinson ISD Police Department, and Midway ISD Police Department met at the fire department to discuss the incident at the schools and how we can improve response techniques in the future.

DEPARTMENT TRAINING

- All department personnel completed Sexual Harassment training online throughout the month.

